T,						ν
Főrm 3 160-5 (August 200 RECEIVED		ED STATES OF THE INTERI	IOR on	1	OM	RM APPROVED 1B No 1004-0137 ores, July 31, 2010
AUG 0 9 2012	AUG 0 9 2012 PEPARTMENT OF THE INTERIOR OCD ARE				5. Lease Serial No. NMLC-029395B	
NMOCD ARTESSA in is form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals						ee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well ☐ Gas Well ☐ Other				8.	8. Well Name and No. LEE FEDERAL #44 <308720>	
2. Name of Operator APACHE CORPORATION <873>				9.	9. API Well No. 30-015-40031	
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705		3b. Phone No. (include area Code)		ode) 10	10. Field and Pool or Exploratory Area	
		432-818-1117 / 432-818-1198			CEDAR LAKE; GLORIETA-YESO <96831>	
4. Location of Well (Footage, S	vey Description)	scription)			11. County or Parish, State	
330' FNL & 1650' FEL, UL: B, SEC 20, T17S, R31E, NMPM					EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC					CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Alter Casing Facture Treat Reclair Casing Repair New Construction Recon Change Plans Plug and Abandon Temper			DRILLING OPS:	
13. Describe Proposed or Completed Of the proposal is to deepen direct Attached the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for Bond No: BLM-CO-1463 Apache Corporation Walls on 7/3/2012:	ional or recomplete horizont he work will be performed o ved operations If the opera I Abandonment Notices mus	tally, give subsurface loc or provide the Bond No contion results in a multiple at be filed only after all re	ations and measure on file with BLM, completion or reequirements, include	red and true v /BIA Require completion in ading reclama	ertical depths of all ed subsequent report a new interval, a Fo tion, have been com	pertinent markers and zones is must be filed within 30 days orm 3160-4 must be filed once pleted and the operator has
Apache Corporation #44 (API No. 30-01)	requests a revision to 5-40031) located in Se	ection 20, T17S, R31	IE, Eddy Cou	olan contain nty, NM.	ned in the appro	ved APD for Lee Federal
REPORT CONTINUED ON PAG		#Copied fo	8/29/12 or record	_	ACCEP.	TED FOR RECORD
14. I hereby certify that the foregoing is true and correct. Namc (Printed/Typed)						JUG 2 2012
VICKI BI	Tit!	le DRILLI	NG TECH	2 1	/ Chris Walls	
Signature / Yucke	Varoun	Dat			BUREAU	OF LAND MANAGEMENT
	THIS SPAC	E FOR FEDERAL	OR STATE	OFFICE	USHUHIN	SBAD FIELD OFFICE
Approved by			Title			Date
Conditions of approval, if any, are attached Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon			nt or			
Title 18 U>S C Section 1001 and Title any false, fictitious or fraudulent statem				nd willfully to	make to any departs	ment or agency of the United States

(Instructions on page 2)

Apache Corporation proposes to modify the cementing plan as follows:

- 1. Run a DV tool in the 8-5/8" casing string at approximately 1750' and run an external casing packer (ECP) immediately below the DV tool
- 2. Cement the 1st stage with 750 sx Class C w/ 0.25% R-38 (weight 14.8 ppg, yield 1.33 cuft/sk)
- 3. Cement the 2nd stage with 1000 sx Class C 35:65 pozmix w/ 6% bentonite, 5% salt, and 0.25% R-38 (weight 12.4 ppg, yield 2.1 cuft/sk) followed by 200 sx Class C w/ 0.25% R-38 (weight 14.8 ppg, yield 1.33 cuft/sk)

Apache also proposes that a cement bond log will not be run on the intermediate casing if any 1st stage cement is circulated off the DV tool and if any 2nd stage cement circulates to surface.