Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

	FORM APPROVED
	OMB No. 1004-0137
	Expites, July 31, 2010
No.	

BURI	EAU OF LAND MANAGEMENT		5, Lease Serial No. LC 029415 B			
SUNDRY N	OTICES AND REPORTS ON V	6 If Indian, Allottee or Tabe Name				
	orm for proposals to drill or t					
abandoned well. L	Jse Form 3160-3 (APD) for su	ch proposals.		And the second s		
SUBMIT	IN TRIPLICATE - Other instructions of	7 If Unit of CA/Agreement, Name and/or No				
l Type of Well						
☑ Oil Well ☐ Gas W	ell Other	8 Well Name and No Puckett North #15				
2. Name of Operator Hudson Oil Company of Texas		9 API Well No.	9 API Well No. 30-015-40169			
3a Address 616 Texas Street Fort Worth, Texas 76102	. (include area code) 9		10 Field and Pool of Exploratory Area Maljamar - Grayburg San Andres			
4 Lucation of Well (Footage, Sec., T., R	R., M., or Survey Description)	11 Country or Parish, State				
650' FSL & 650' FEL Section 12 T17S - R31E Ur	ni "P*	Eddy County, New Mexico				
12. CHECI	K THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NO	TICE, REPORT OR OTHER	RDATA		
TYPE OF SUBMISSION		TYPE OF A	CTION			
Notice of Intent	Acidize Deep	oen Pi	oduction (Start/Resume)	Water Shut-Off		
	Alter Casing Frac	ture Treat Re	elamation	Well Integrity		
Subsequent Report			ecomplete	Other Complotion Sundry		
Final Abandonment Notice		imporarily Abandon alci Disposal				
	Convert to Injection Plug eration: Clearly state all pertinent details, i			and an amount during the start for the		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 5/17/12 MIRU WL Run GR, CCL, tag PBTD @ 4270' Perf 3794' - 4182' @ 2 SPF for a total of 28 holes 5/18/12 Acidize w/ 2500 gallons 15% NEFE acid Rolease PKR RDMO MIRU Frac 3794' - 4182' w/ 12,851 BBLS Slick H20 Carrying 10,000# 100 Mosh & 154,700# of 40/70 Ottawa for a total of 164,700#'s sand @ 4229 PSI ATP then MIRU WL set RBP @ 3767' perf 3481' - 3737' @ 2 SPF for a total of 30 holes Acidize w/ 1500 gallons 15% NEFE Acid Frac 3481' - 3737' w/ 10,794 BBLS Slick H20 Carrying 134,047# of 40/70 Ottawa @ 3036 PSI ATP RIH w/ 116 Jts 2 3/8" TBG Rolease RBP RIH w/ SN & 133 JTS 2 3/8" TBG set SN @ 3769' TBG Stuck Free TBG RIH w/ 120 JTS 2 3/8" tbg RDMO Hang well on RECEIVED AUG 0 9 2012 NMOCD ARTESIA						
14. Thereby certify that the foregoing is tru						
E Randall Hudson III	Title President					
Signature Studio (Date 07/10/2012	ACCE	PTED FOR RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by				JUL 2 2 20%2		
that the applicant holds legal or equitable to entitle the applicant to conduct operations th		ould Office	Clari	ALLOE LAND MANAGEMENT		
File 18 U.S.C. Section 1001 and File 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any depydiment algorithm of the file of the fil						
(Instructions on page 2)						