Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

5. Lease Serial No NIMNIM97133

| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.   |   |  |   | NMNM97133  6. If Indian, Allottee or Tribe Name                          |   |  |
|--|---|--|---|--|---|--|
| SUBMIT IN TRI  | PLICATE - Other instru  | ctions on rev  | erse side.  | <u>=</u>   | 7. If Unit or CA/Ag.  | reement, Name and/or No  |
| 1 Type of Well  Gas Well Gas Well Oth  | <br>ner   |  |   |  | 8. Well Name and N<br>BLACK JACK 1  |  |
| 2 Name of Operator<br>DEVON ENERGY PRODUCT   | Contact <sup>*</sup>  |  | CRAWFORD<br>om  |  | 9 API Well No<br>30-015-37065   | 5-00-X1  |
| 3a Address<br>333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 7310  | 2   | 3b. Phone No<br>Ph: 405-55   | o (include area code<br>52-4524   |  | 10 Field and Pool, of SAND DUNES  |  |
| 4 Location of Well (Footage, Sec., 1<br>Sec 1 T24S R30E SESW 330<br>32.240580 N Lat, 103.835714  | FSL 2230FWL   | on)  |   |  | 11 County or Paris  |  |
| 12. CHECK APP  | ROPRIATE BOX(ES) T  | O INDICATE   | E NATURE OF   | NOTICE, R  | EPORT, OR OTH   | ER DATA  |
| TYPE OF SUBMISSION   |   |  | ТҮРЕ О  | F ACTION   |   |  |
| Notice of Intent  Subsequent Report  Final Abandonment Notice  | ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection  | □ Nev  | cture Treat<br>v Construction<br>g and Abandon  | Reclam   | olete<br>arily Abandon  | ☐ Water Shut-Off ☐ Well Integrity ☑ Other Off-Lease Measurement                    |
| 13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following Devon Energy Production Co. Off-Lease Gas Measurement, Blackjack 1 Federal 2 API: 30-015-33383 | ally or recomplete horizontally rk will be performed or provid loperations. If the operation reandonment Notices shall be final inspection.)  LP respectfully request | e, give subsurface<br>the Bond No of<br>esults in a multip<br>iled only after all<br>ts permission | locations and meas<br>in file with BLM/BI<br>le completion or rec<br>requirements, inclu<br>for the Central T | ured and true vi<br>A Required su<br>completion in a<br>ding reclamation | ertical depths of all per<br>bsequent reports shall<br>new interval, a Form 3<br>in, have been complete | rtinent markers and zones<br>be filed within 30 days<br>3160-4 shall be filed once |
| Black Jack 1 Federal 3<br>API: 30-015-35797<br>Previously approved OLM-44-   | CC  |  | CHE <b>D FO</b><br>ONS <b>OF AI</b>   |  | AL  | RECEIVEL AUG 0 9 2012  |
| Black Jack 1 Federal 4H SUBMIT UP Dated  |   | 61an   | Accepted<br>NM  | OCD.   | 5 8/29/12   | NMOCD ARTES!   |
|  | true and correct Electronic Submission # For DEVON ENER d to AFMSS for processir A CRAWFORD   | GY PRODUCT   | ON CO LP, sent<br>WEATHERFOR  | to the Carlsh  | oad<br>012 (12BMW0232SE   | Ξ)   |
| Signature (Electronic S  | Submission)   |  | Date 07/06/2  | 2012   |   |  |
|  | THIS SPACE F  | OR FEDERA  | AL OR STATE   | OFFICE U   | SE  |  |
| Approved By  | lettall   |  | Title CPE   | ·  |   | Date 4//2  |
| Conditions of approval, if any, are attache<br>ertify that the applicant holds legal or eq<br>which would entitle the applicant to cond  | uitable title to those rights in th   | es not warrant or<br>he subject lease  | Office (7   | 0  |   |  |

| Well Name               | @14/001/122 | 02/01/12 | <b>0E//</b> 01/12 | 04/01/12 | 05/01/12j | 03/01/12 |
|-------------------------|-------------|----------|-------------------|----------|-----------|----------|
| Blackjack 1 Federal 2   | 523.2       | 368.03   | 284.25            | 257.     | 430.98    | 104.27   |
| Black Jack 1 Federal 3  | 4,444.3     | 3,856.56 | 3,950.77          | 3,654.43 | 597.36    | 815.76   |
| Black Jack 1 Federal 4H | 0.          | 0.       | 0.                | 0.       | 0.        | 74.3     |

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Ken Gray Senior Advisor, Land

May 11, 2012

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Off Lease Gas Measurement and Sales

Blackjack Federal Lease Section 1-T24S-R30E Eddy County, New Mexico

#### Gentlemen:

I have reviewed the files of Devon Energy Production Company, L.P. ("Devon") regarding the ownership of the wells listed below and the associated federal oil and gas lease NM-97133 and find that the ownership of the working interest, royalty and overriding royalty interests are uniform with respect to Devon's application for Off Lease Gas Measurement and Sales from the following pools, insofar as such pools covers the following wells:

Devon Energy Corporation 20 North Broadway

Office: (405) 552-4633 Fax: (405) 552-8113

Oklahoma City, Oklahoma 73102-8260

| Blackjack 1 Federal #2 | API: 30-015-33383 | Sand Dunes; Delaware South (53818) |
|------------------------|-------------------|------------------------------------|
| Blackjack 1 Federal #3 | API: 30-015-35797 | Sand Dunes; Delaware South (53818) |
| Blackjack 1 Federal #4 | API: 30-015-37065 | Sand Dunes; Delaware South (53818) |
|                        |                   | Ingle Wells; Delaware (33745)      |

If there are any questions or if additional information is required feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray

Senior Advisor, Land



Devon Energy Production Company 333 W. Sheridan Avenue DEC 34.532 Oklahoma City, Oklahoma 73102 Phone. (405)-552-4524 Melanie.Crawford@dvn.com

June 20, 2012

Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Off Lease Gas Measurement and Off Lease Sales Approval

Blackjack 1 Federal 2, Black Jack 1 Federal 3, Black Jack 1 Federal 4H

API # 30-015-33383, 30-015-35797, & 30-015-37065

Sec 1-T24S-R30E

Lease NMNM-97133

Sand Dunes; Delaware, South - Pool Code: 53818

**Eddy County, New Mexico** 

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-103 and BLM Form 3160-5 Sundry Notice of Intent for Off-Lease Gas Measurement & Sales. The working interest, royalty interest and overriding royalty interest owners in the lease is uniformed; no additional notification is required.

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Melanie Crawford Regulatory Analyst

**Enclosures** 

| Submit 3 Copies To Appropriate District Office  | State of New Me   | exico                                       |   | Form C-103   |
|---|---|---|---|--|
| District I  | Energy, Minerals and Natu   | ural Resources                              | TANDET A PRANCE                                     | May 27, 2004   |
| 1625 N. French Dr , Hobbs, NM 88240<br>District II                                    |   |   | WELL API NO.  | See Below  |
| 1301 W. Grand Ave., Artesia, NM 88210   | OIL CONSERVATION  |   | 5. Indicate Type                                    |  |
| <u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410                           | 1220 South St. Frai   |   |   | ATE FEE  |
| District IV   | Santa Fe, NM 87   | 7505  | 6. State Oil & G                                    | as Lease No.   |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |   |   | N   | M-97133  |
| SUNDRY NOTI<br>(DO NOT USE THIS FORM FOR PROPO  | CES AND REPORTS ON WELLS<br>SALS TO DRILL OR TO DEEPEN OR PL            | UG BACK TO A                                | 7. Lease Name of                                    | or Unit Agreement Name   |
| PROPOSALS.)   | CATION FOR PERMIT" (FORM C-101) FO                                      | UK SUCH                                     |   | See Below  |
| 1. Type of Well: Oil Well   | Gas Well Other  |   |   | See Below  |
| Name of Operator     Devon Energy I   | Production Company, LP  |   | 9. OGRID Num<br>6137                                | 1  |
| 3. Address of Operator<br>333 W. Sheridan Avenue, Oklahon                             |   | 4524  | 10. Pool name o<br>53818 – Sand D                   | r Wildcat<br>unes; Delaware, South                             |
| 4. Well Location  |   |   |   |  |
|   | _feet from the line as  |   |   |  |
|   | vnship 24S Range 30E  |   |   | New Mexico   |
|   | 11. Elevation (Show whether DR,   | , RKB, RT, GR, etc                          | c.)   |  |
| Pit or Below-grade Fank Application . o   | r Closure   |   |   |  |
| Pit type Depth to Groundwa  | '   | vater well Di                               | istance from nearest sur                            | face water   |
| Pit Liner Thickness: mil  |   | <del></del>                                 |   |  |
|   |   |   |   | Doto   |
| 12. Check A   | appropriate Box to Indicate N   | ature of Notice                             | , Report of Other                                   | Data   |
| NOTICE OF IN  |   | SUE   | BSEQUENT RE   | PORT OF:   |
| PERFORM REMEDIAL WORK   |   | REMEDIAL WO                                 |   | ALTERING CASING  |
| TEMPORARILY ABANDON   |   | l .   | RILLING OPNS.                                       | P AND A  |
| PULL OR ALTER CASING  OTHER: Central Tank Battery, Off L                              | MULTIPLE COMPL   Once Goe Moneyroment Solon 8                           | CASING/CEMEN                                | AL JOB  |  |
| Storage   | ease Gas Measurement, Sales &   | OTHER:                                      |   | П  |
|   | eted operations. (Clearly state all p                                   |   |   |  |
|   | rk). SEE RULE 1103. For Multipl   | le Completions: A                           | uttach wellbore diagr                               | am of proposed completion                                      |
| or recompletion.  Devon Energy Production Co., LP re Storage for the following wells: | spectfully requests permission for t                                    | he Central Tank B                           | attery, Off-Lease Ga                                | as Measurenient, Sales, &                                      |
|   | 30-015-33383), Black Jack 1 Fede  | ral 3 (API: 30-015                          | 5-35797) Previousl                                  | v approved OLM-44-0  |
| Black Jack 1 Federal 4H (Al   |   | (   | ,   | , approved sense to  |
|   |   |   |   |  |
| A central tank battery is located at the route each wells production. The cor         |   |   |   |  |
| will flow to a DCP CDP Gas Sales #1   |   |   |   |  |
| #3 location in Sec. 7-T24S-31E, Edd   |   |   |   |  |
| equipment and production will be me   | tered. The well test will be done me                                    | onthly for 24 hour                          | ·s.   |  |
| The working interest, royalty interest required                                       | and overriding royalty interest own                                     | ners in the lease is                        | uniformed; no addit                                 | ional notification is  |
| •   |   |   |   |  |
| ROW will or has already been obtained   | ed.   |   |   |  |
|   |   |   |   |  |
|   |   | 1 1 1                                       | 11 11 6   |  |
| I hereby certify that the information a grade tank has been/will be constructed or c  | bove is true and complete to the be losed according to NMOCD guidelines | est of my knowled;<br>], a general permit [ | ge and beiief. I furth<br>] or an (attached) altern | er certify that any pit or below-<br>ative OCD-approved plan . |
| SIGNATURE Molanie   |   |   |   |  |
|   | austand TITLE R   | Regulatory Analyst                          | t D   | ATE 6-20-12  |
| For State Use Only  | d E-mail address: Melanie.Craw  | Regulatory Analyst                          | Telephone No. (4                                    | OS) 552-4524   |
| ·   | d E-mail atidress: Melanie.Craw   | vford@dvn.com                               | Telephone No. (4                                    | 05) 552-4524   |

| DATE IN | SUSPENSE | ENGINEER | LOGGED IN | TYPE | APP NO. |
|---------|----------|----------|-----------|------|---------|

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



| 1220 South St. Francis Drive, Santa Fe, NM 87505  |
|---|
| ADMINISTRATIVE APPLICATION CHECKLIST  |
| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE   |
| Application Acronyms:  [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] |
| 1] TYPE OF APPLICATION - Check Those Which Apply for [A]  |
| [A] Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD   |
| Check One Only for [B] or [C]   |
| [B] Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM   |
| [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR   |
| [D] Other: Specify Off-Lease Gas Sales  |
| 2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners  |
| [B] Offset Operators, Leaseholders or Surface Owner   |
| [C] Application is One Which Requires Published Legal Notice  |
| [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  |
| [E] For all of the above, Proof of Notification or Publication is Attached, and/or,   |
| [F] Waivers are Attached  |
| SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.   |
| 4] <b>CERTIFICATION:</b> I hereby certify that the information submitted with this application for administrative pproval is accurate and complete to the best of my knowledge. I also understand that <b>no action</b> will be taken on this pplication until the required information and notifications are submitted to the Division.  |
| Note: Statement must be completed by an individual with managerial and/or supervisory capacity.   |
| Melanic Crawford Print or Type Name Signature  Melanic Crawford Signature Regulatory Analyst Title Date   |
| Melanie.Crawford@dvn.com e-mail Address   |

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Off-Lease Measurement**

# Conditions of Approval: Devon Energy Production Co. Black Jack 1 Fed 2, 3 & 4H NM97133

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" Shale Green, Munsell Soil Color No. 5Y 4/2.