

Submit Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr, Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

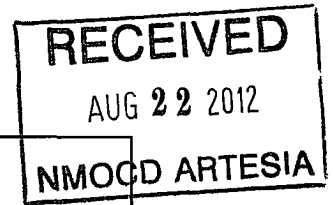
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-40073
2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : 1762 feet from the <u>S</u> line and <u>2200</u> feet from the <u>E</u> line Section <u>9</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name Tigger 9 State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572'		8. Well Number #2
9. OGRID Number 192463		10. Pool name or Wildcat GJ 7 RUS-QN-GB-GLORIETA-YESO (97558)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/10/12: Pressure test production casing to 5000 psi, hold pressure for 30 minutes (good).
 07/12/2012: RU FRAC TRUCK & TANKS. Frac perms intervals 4092' - 5177' with Cross Linked Gel: 638,556 gals; Linear Gel: 84,621 gals; 15% HCl Acid: 12,000 gals; 16/30 Resin Coated SD: 921,102 lbs; 100 Mesh SD: 22,210 lbs. RD FRAC TRUCK & TANKS.
 07/19/2012: RU POST-FRAC CLEANOUT TRUCK & BEGIN CLEANING OUT WELL.
 07/26/2012: FINISHED POST-FRAC CLEAN OUT. RDMO.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 08/21/2012

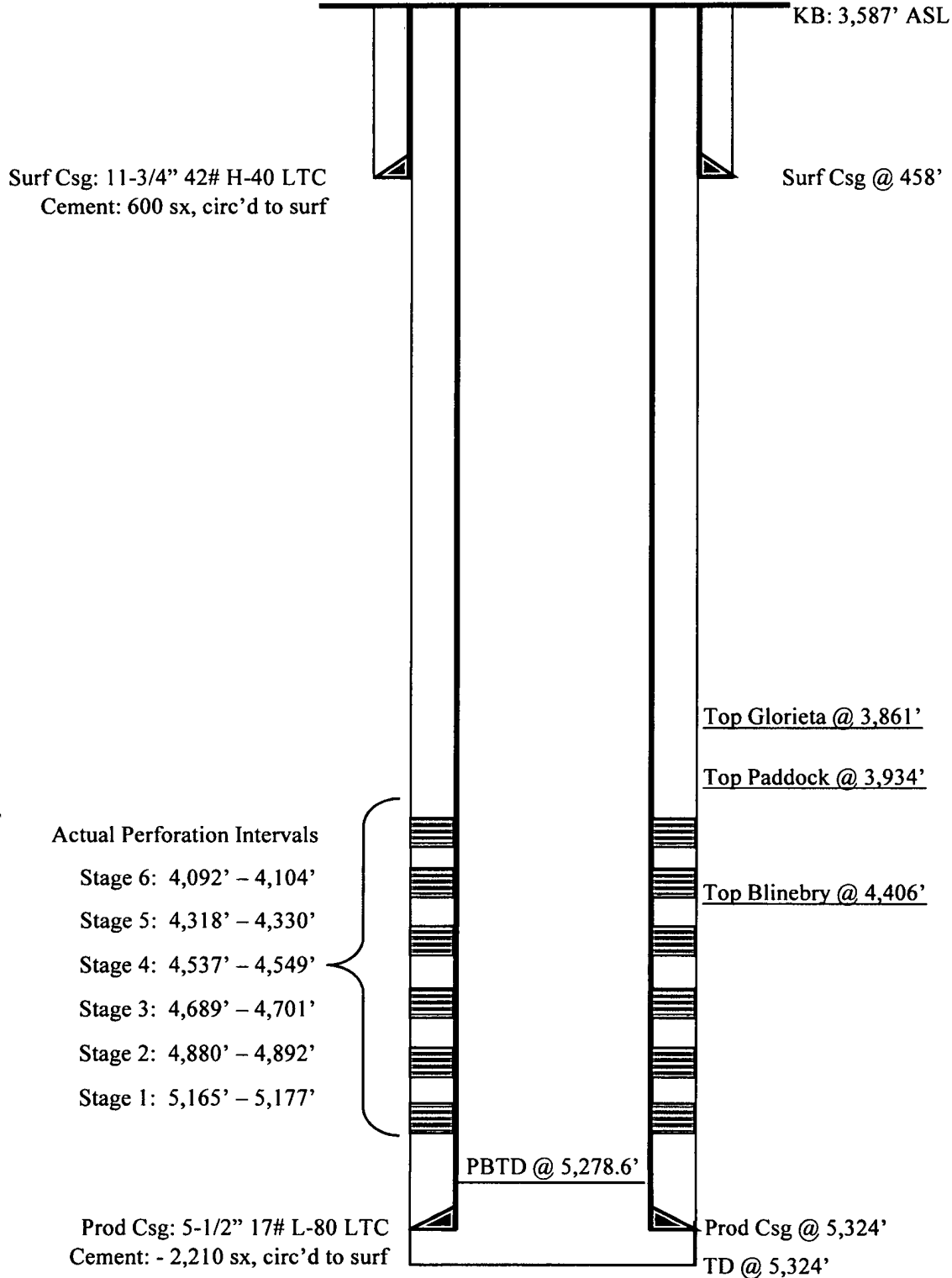
Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only
 APPROVED BY: [Signature] TITLE Dist. H Supervisor DATE 8/30/12
 Conditions of Approval (if any):

Well:	Tigger 9 State #2
API:	3001540073
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	6/24/2012
TD DATE:	7/4/2012
Ready Date (COMPLETED DATE):	7/26/2012
RIG RELEASE DATE:	7/6/2012
Date Frac setup:	7/12/2012
Date Frac rigdown:	7/12/2012
Date post-frac cleanout started:	7/19/2012
Date post-frac cleanout finished:	7/26/2012
TD:	5324
PBTD:	5278.6
Perforations: (INTERVALS, SPF, SIZE)	4092-4104, 4318-4330, 4537-4549, 4689-4701, 4880-4892, 5165-5177; 5 SPF, 0.48" EHD
DHC, MC:	-
Surface Casing - Hole Size:	14-3/4"
Surface Casing - Type & weight:	42# H-40
Surface Casing - Casing Size:	11-3/4"
Surface Casing - Depth Set:	458'
Surface Casing - Sacks Cement:	600 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	
Inter Casing - Hole Size:	NA
Inter Casing - Type & weight:	NA
Inter Casing - Casing Size:	NA
Inter Casing - Depth Set:	NA
Inter Casing - Sacks Cement:	NA
Inter Casing - TOC:	NA
Date & test data for Intermediate Casing:	NA
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5324'
Production Casing - Sacks Cement:	2210 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	7/10/12 - held 5000 psi for 30 minutes (test good)
Tubing Size:	2-7/8"
Tubing Depth:	3964'
Well Test Data:	
Date New Oil:	8/4/2012
Test Date:	8/11/2012
Test Length:	24 hr
Tbg. Pressure:	244 psi
Csg. Pressure:	140 psi
Choke Size:	-
Oil:	287 bbls
Water:	728 bbls
Gas:	335 mcf
GAS - OIL RATIO	1167.25
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Sold

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Tigger 9 State #2		API: 30-015-40073	
State: New Mexico	County: Eddy	T18S R29E, Sec 9	1762' FSL & 2200' FEL
Field: Empire	TD: 5,324'	PBTD: 5,278.6'	KB: 3,587' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
11-3/4"	H-40 LTC / 42#	458'	600 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	5,324'	2,210 sx, circ'd to surf



Well:	Tigger 9 State #2
API:	3001540073
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	6/24/2012
TD DATE:	7/4/2012
Ready Date (COMPLETED DATE):	7/26/2012
RIG RELEASE DATE:	7/6/2012
Date Frac setup:	7/12/2012
Date Frac rigdown:	7/12/2012
Date post-frac cleanout started:	7/19/2012
Date post-frac cleanout finished:	7/26/2012
TD:	5324
PBTD:	5278.6
Perforations: (INTERVALS, SPF, SIZE)	4092-4104, 4318-4330, 4537-4549, 4689-4701, 4880-4892, 5165-5177; 5 SPF, 0.48" EHD
DHC, MC:	-
Surface Casing - Hole Size:	14-3/4"
Surface Casing - Type & weight:	42# H-40
Surface Casing - Casing Size:	11-3/4"
Surface Casing - Depth Set:	458'
Surface Casing - Sacks Cement:	600 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	
Inter Casing - Hole Size:	NA
Inter Casing - Type & weight:	NA
Inter Casing - Casing Size:	NA
Inter Casing - Depth Set:	NA
Inter Casing - Sacks Cement:	NA
Inter Casing - TOC:	NA
Date & test data for Intermediate Casing:	
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5324'
Production Casing - Sacks Cement:	2210 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	
Tubing Size:	2-7/8"
Tubing Depth:	3964'
Well Test Data:	
Date New Oil:	8/4/2012
Test Date:	8/11/2012
Test Length:	24 hr
Tbg. Pressure:	244 psi
Csg. Pressure:	140 psi
Choke Size:	-
Oil:	287 bbls
Water:	728 bbls
Gas:	335 mcf
GAS - OIL RATIO	1167.25
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Sold