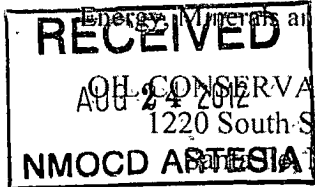


District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505



OH CONSERVATION DIVISION
1220 South St. Francis Dr.
NMOC DARTESIA NM 87505

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-015-39590
2. Name of Operator ALAMO PERMIAN RESOURCES LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701		6. State Oil & Gas Lease No. B-4575
4. Well Location Unit Letter M: 835 feet from the S line and 330 feet from the W line Section 28 Township 17S Range 28E NMPM County EDDY		7. Lease Name or Unit Agreement Name DELHI B STATE
1-1. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 3
9. OGRID Number 274841		10. Pool name or Wildcat Red Lake: Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Return to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/14/12

MIRU MICO Well Service. Unhung well, open well, had 80 PSI on tbg. Pumped 35 bbl to kill well. LD polish rod & (2) 6"x7/8" subs. POOH with (27) 7/8" rods, (40) 3/4", 11 K-bars & pump. Pumped 35 bbls 9# brine to kill well again. ND WH, NU BOP. Picked up 28 jts 2 1/2" tbg to tag btm @ 2952'. POOH w/44 stds 2 1/2" tbg. LD 1 enduro jt & Mother Hubbard. RU testers. RIH w/2 1/2" mule, SN, 1 enduro pipe & test 26 jts 2 1/2" tbg, then TAC. Tester's tools got stuck in TAC (5 1/2"x2 1/2"). POOH w/13 stds 2 1/2" tbg. Closed BOP. SDFN.

08/15/12

TAC was bad, got new TAC. Quinn pumps did not charge for the first TAC. Checked pressure, 80 PSI on casing. Test in the hole @ 5000 PSI below slips. RIH w/muleshoe. SN, 1 enduro jt, 26 jts, then TAC. Test 31 stands. Muleshoe @ 2885'. RD Empire Testing Co. ND BOP, set TAC. NU WH. RIH w/pump, 11 K-bars, (60) 3/4" rods, & (43) 7/8" rods. PU polish rod. Check pump action, good. RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

COA: Need Tubing Data - Verify Rod data! Pump C?

SIGNATURE

Thomas Fulvi

TITLE: Regulatory Affairs Coordinator DATE: 8/21/2012

Type or print name Thomas Fulvi E-mail address: tfulvi@alamoresources.com PHONE: 432 664 7659

For State Use Only

APPROVED BY:

RD Doe

TITLE

Asst. Reg. Supervisor

DATE

8/20/12

Conditions of Approval (if any):