

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 28 2012

State of New Mexico
Energy, Minerals and Natural Resources

NMOCDA ARTESIA

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.

30-015-20420

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JONES "D"

8. Well Number

4

9. OGRID Number

122912

10. Pool name or Wildcat

ATOKA SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

K C RESOURCES INC.

3. Address of Operator

P.O. Box 6749, Snowmass Village, CO 81615

4. Well Location

Unit Letter E : 1,650 feet from the NORTH line and 330 feet from the WEST line

Section 18 Township 18S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,285 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURNED TO Production ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Jones D4 was turned back on for production in November of 2011. This well makes between 1/2 bbl & 1 bbl a day. I have included updated production reports showing this information. Production has been mis-reported to this point in time. However approx. 1/3 of prod comes from the D4.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

E. Kramer

TITLE

Petroleum Engineer

DATE

11/20/2012

Type or print name

Elizabeth Kramer

E-mail address:

ekramer@crystal

PHONE:

(970)921-7764

For State Use Only

APPROVED BY:

R. Dade

TITLE

Dist. Rep. Supervisor

DATE

7/5/2012

Conditions of Approval (if any):

CEKAT

MONTHLY SUMMARY - PRODUCTION
MONTH OF November 2011JONES D
HATALEASE
FIELD

Eddy

COUNTY, STATE N.M.

OIL PRODUCTION						PIPELINE SALES						PRODUCTION DATA			REMARKS		
TANK NO. 16726			TANK NO. 16727			TANK NO.	P/L TICKET NO.	OPENING GAUGE		CLOSING GAUGE		PANS BARRELS	GAS PROD. MCF/D	OIL PROD. BBL.		WTR. PROD. BBL.	
FT.	IN.	BARRELS	FT.	IN.	BARRELS			FT.	IN.	FT.	IN.						
08	13	8	190.24	1	8	23.20	16726	1013	15	8	1	11	163.56	.8	3.48	28	
9	1	11	26.68	1	11	26.68								.8	3.48	28	
8				2	2	30.16								.8	3.48	28	
4				2	4	32.48								.8	2.32	28	
8				2	7	35.96								.8	3.48	28	
8	1	11	26.68	2	10	39.44								.7	3.48	28	
7				3	0	41.76								.3	2.32	28	
8				3	3	45.24								.3	3.48	28	
8				3	5	47.56								.4	2.32	28	
10	1	11	26.68	3	7	49.88								.6	2.32	28	
11				3	9	52.20								.6	2.32	28	
12				4	0	55.68								.5	3.78	28	
13				4	2	58.00								.6	2.32	28	
14	1	11	26.68	4	5	61.48								.7	3.48	28	
15				4	7	63.80								.6	2.32	28	
16				4	9	66.12								.6	2.32	28	
17				5	0	69.60								.9	3.48	28	
18	1	11	26.68	5	3	72.08								.9	3.48	28	
19				5	5	75.40								.9	2.32	28	
20				5	8	78.88								.6	3.48	28	
21				5	10	82.20								.7	2.32	28	
22	1	11	26.68	6	1	84.68								.6	3.48	28	
23				6	3	87.00								.1	2.32	28	
24				6	6	90.48								0	3.48	28	
25				6	8	93.80								0	2.32	28	
26	1	11	26.68	6	11	96.28								0	3.48	28	
27				7	2	99.76								0	3.48	28	
28				7	4	102.08								0	2.32	28	
29				7	7	105.56								0	3.48	28	
30	1	11	26.68	7	9	107.88								0	2.32	28	
31																	
1	1	11	26.68	8	0	111.36							.2	3.48	28		
Closing Gauge						138.07							163.56	13.7	88.16	870	

Closing Gauge

138.07

Pipeline Runs (Gross) For Month

163.56

Sum of 1 and 2

301.60

Opening Gauge (Closing Gauge of Previous Month)

213.44

Production

88.16

REMARKS:

JONES 0 LEASE
ATOKA . FIELD

Edley COUNTY, STATE N.M.

• Closing Gauge	<u>216.42</u>
• Pipeline Run (Gross) For Month	<u>-0-</u>
• Sum of 1 and 2	<u>216.42</u>
• Opening Gauge (Closing Gauge of Previous Month)	<u>138.04</u>
• Gross Production (Gross)	<u>78.88</u>

REMARKS:

✓AA
2/6/12

CC: GS, AT, Pac

MONTHLY SUMMARY - PRODUCTION

MONTH OF JANUARY 2012

JONES D
BTOKE FIELD

OIL PRODUCTION						PIPELINE SALES						PRODUCTION DATA				REMARKS
TANK NO. 16726			TANK NO. 16727			TANK NO.	P/L TICKET NO.	OPENING GAUGE		CLOSING GAUGE		RUNC. BARRELS	GAS/OIL RATIO	OIL PROD. BRLS	WATER PROD. BRLS.	
FT.	IN.	BARRELS	FT.	IN.	BARRELS			FT.	IN.	FT.	IN.					
OS	1	11	26.68	13	9	190.24										
2	1	11	26.68													
3	1	11	26.68	13	7	189.08	16727	B.S.W	13	8	13	7				B.S.W 1.16
4	2	0	27.84	13	7	189.08										
5	2	0	27.84													
6	2	1	29.00													
7	2	5	33.64													
8	2	8	37.12	1	3	17.40	16727	1918	13	7	1	3	171.68			
9	2	10	39.44													
10	3	10	53.36													
11	4	2	58.00													
12	4	5	61.48	1	3	17.40										
13	4	7	63.80													
14	4	10	67.28													
15	5	0	69.60													
16	5	3	73.08	1	3	17.40										
17	5	5	75.40													
18	5	8	78.88													
19	5	11	82.36													
20	6	1	84.68	1	3	17.40										
21	6	4	88.16													
22	6	6	90.48													
23	6	9	93.96													
24	6	11	96.28	1	3	17.40										
25	7	2	99.76													
26	7	4	102.08													
27	7	7	105.56													
28	7	9	107.88	1	3	17.40										
29	8	0	111.36													
30	8	2	113.68													
31	8	5	117.16													
1	8	7	119.48	1	3	17.40										
Closing Gauge						136.88						171.68	2.0	93.80	852	

REMARKS:

- 1.16 BSW
97.64

Eddy COUNTY, STATE 7271MONTH OF February 20 12

JAMES L

OIL PRODUCTION						PIPELINE SALES						PRODUCTION DATA				REMARKS
TANK NO. 16726			TANK NO. 16727			TANK NO.	P/L TICKET NO.	OPENING GAUGE		CLOSING GAUGE		RUNS BARRELS	GAS PROD. MCF/D	OIL PROD. BBL.	WTR. PROD. BBL.	
OS	FT.	IN.	BARRELS	FT.	IN.			BARRELS	FT.	IN.	FT.					
1	8	7	119.48	1	3	17.40							0	2.32	28	
2	8	9	121.80										0	3.48	28	
3	9	0	125.28										0	2.32	28	
4	9	2	127.60										0	2.32	28	
5	9	4	129.92	1	3	17.40							0	2.32	27	
6	9	7	133.40										0	3.48	28	
7	9	9	135.72										0	2.32	27	
8	10	0	139.20										1	3.48	27	
9	10	2	141.52	1	3	17.40							2	2.32	27	
10	10	5	145.00										2	3.48	28	
11	10	7	147.32										2	2.32	28	
12	10	10	150.80										1	3.48	27	
13	11	0	153.12	1	3	17.40							0	2.32	27	
14	11	3	156.60										1	3.48	27	
15	11	6	160.08										0	3.48	28	
16	11	8	162.40										1	2.32	28	
17	11	11	165.88	1	3	17.40							1	3.48	28	
18	12	2	169.36										2	3.48	27	
19	12	4	171.68										1	2.32	27	
20	12	7	175.16										2	3.48	28	
21	12	10	178.64	1	3	17.40							2	3.48	27	
22	13	1	182.12										1	3.48	28	
23	13	4	185.60										1	3.48	28	
24	13	7	189.08	1	3	17.40							1	3.48	28	
25				1	5	19.72							2	2.32	27	
26	1	2 1/2	16.82	1	8	23.20	16726	1998	13	7	1	2 1/2	172.26	1	3.48	28
27				1	11	26.68							2	3.48	27	
28				2	2	30.16							1	3.48	28	
29	1	2 1/2	16.82	2	5	33.64							2	3.48	28	
30																
31																
1	1	2 1/2	16.82	2	7	35.96							1	2.32	28	
52.98													172.26	3.0	88.16	800

1. Closing Gauge

2. Pipeline Runs (Gross) For Month

3. Sum of 1 and 2

4. Opening Gauge (Closing Gauge of Previous Month)

5. Gross Prod. (3 minus 4)

6. Runs Over. (1 Production)

REMARKS:

Signature of Partner

MONTHLY SUMMARY - PRODUCTION

Jones D

COUNTY, STATE 7.7m.							MONTH OF March				2012						
210 OS PRODUCTION							210 PIPELINE SALES				2012 PRODUCTION DATA						
TANK NO. 16726			TANK NO. 16727				TANK NO.	P/L TICKET NO.	OPENING GAUGE		CLOSING GAUGE		RUNC. BARRELS	GAS 1" DIA. W.C. D.	OIL PROD. BBL.	W-S PROD. BBL.	REMARKS
FT.	IN.	BARRELS	FT.	IN.	BARRELS	FT.			IN.	FT.	IN.						
08	1	2 1/2	16.82	2	7	35.96								.0	2.32	27	
2				2	9	38.28								.0	2.32	28	
3				2	11	40.60								.0	3.48	28	
4				3	2	44.08								.0	2.32	28	
5	1	2 1/2	16.82	3	4	46.40								.0	3.48	28	
6				3	6	48.72								.1	2.32	27	
7				3	9	52.20								.1	3.48	28	
8				3	11	54.52								.0	2.32	28	
9				4	1	56.84								.0	2.32	28	
10	1	2 1/2	16.82	4	4	60.32								.0	3.48	28	
11				4	6	62.64								.1	2.32	27	
12				4	8	64.96								.1	2.32	28	
13				4	11	68.44								.1	3.48	28	
14	1	2 1/2	16.82	5	1	70.76								.0	2.32	27	
15				5	3	73.08								.1	2.32	28	
16				5	6	76.56								.1	3.48	28	
17				5	8	78.88								.1	2.32	28	
18				5	11	82.36								.2	3.48	28	
19	1	2 1/2	16.82	6	2	85.84								.1	3.48	28	
20				6	4	88.16								.2	2.32	27	
21				6	7	91.64								.2	3.48	28	
22				6	9	93.96								.2	2.32	28	
23				7	0	97.44								.2	3.48	28	
24	1	2 1/2	16.82	7	2	99.76								.1	2.32	27	
25				7	5	103.24								.0	3.48	28	
26				7	7	105.56								.1	2.32	28	
27				7	10	109.04								.2	3.48	28	
28	1	2 1/2	16.82	8	0	111.36								.2	2.32	28	
29				8	3	114.84								.1	3.48	28	
30				8	5	117.16								.1	2.32	28	
31				8	8	120.64								.2	3.48	27	
1	1	2 1/2	16.82	8	11	124.12								.1	3.48	28	
Closing Gauge 140.94														3.0	88.16	861	

Closing Gauge

140.94

1. Pipeline Runs (Gross) For Month

-0-

2. Sum of 1 and 2

140.94

3. Opening Gauge at Shipping Gauge at Previous Month

58.78

4. Gross Production (Net) For Month

88.16

REMARKS:

MONTHLY SUMMARY - PRODUCTION

MONTH OF April

20 12

Total CS 0
1-2-4-5

210 OIL PRODUCTION						PIPELINE SALES						PRODUCTION DATA				REMARKS
TANK NO. 16726			TANK NO. 16727			TANK NO.	P/L TICKET NO.	OPENING GAUGE		CLOSING GAUGE		RUNT BARRELS	GAS PROD. MC. D	OIL PROD. BRLS	WTR PROD. BRLS	
FT.	IN.	BARRELS	FT.	IN.	BARRELS			FT.	IN.	FT.	IN.					
08	1	2 1/2	16.82	8	11	129.12							-0-	2.32	28	E / S / S / N
2				9	1	126.44							-0-	3.48	28	
3				9	4	129.92							-0-	3.48	28	
4				9	7	133.40							-0-	2.32	24	
5	1	3 1/2	16.82	9	9	135.72							-0-	3.48	24	
6				10	0	137.20							-0-	2.32	24	
7				10	7	141.52							-0-	3.48	24	
8				10	5	145.00							-0-	2.32	24	
9	1	2	16.82	10	7	147.32							-0-	3.48	24	
10				10	9	149.64							-0-	2.32	24	
11				10	11	151.96							-0-	2.32	28	
12				11	2	155.44							-0-	3.48	28	
13	1	2 1/2	16.82	11	4	157.76							-0-	2.32	24	
14				11	6	160.08							-0-	2.32	24	
15				11	9	163.56							-0-	3.48	24	
16				11	11	165.88							-0-	2.32	24	
17	1	2 1/2	16.82	12	1	168.20							-0-	2.32	24	
18				12	3	170.52							-0-	2.32	24	
19				12	5	172.84							-0-	2.32	24	
20				13	7	175.16							-0-	2.32	30	
21	1	2 1/2	16.82	12	9	177.48							-0-	2.32	28	
22				12	11	179.80							-0-	2.32	20	#5 - OFF WORKING
23				13	9	180.96							-0-	1.16	20	ON WALL
24	1	4	18.56	13	2	182.72							-0-	4.06	20	
25	1	6	20.88	1	1	15.08	16727	0159	13	2	1	16770	-0-	2.32	10	TRANSFER FROM 06
26	8	11	129.12										-0-	105.74	390	99.76 GAL
27	4	1	126.44										-0-	2.32	20	#6 GAS TO GAS E
28	10	4	143.84										4.4	17.40	20	OIL Separator
29	12	5	172.84										14.4	29.00	20	26 TH. WATER FROM
30	13	7	189.08	1	7	22.04							14.1	23.20	20	#4
31																
1	1	1	15.08	3	5	42.56	16722	0168	13	7	1	174.00	11.1	28.52	552	WATER FROM 06
						65.64						341.90	44.0	26.90	1614	
Closing Gauge																

Closing Gauge
1. Pipeline Mains (Gross) For Month
Sum of 1 and 2
Ordinary Gauge (Gross) Pipeline Mains
Gross Month (Gross) Pipeline Mains

REMARKS