

District I
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Strata Production Company P.O. Box 1030 Roswell, NM 88201		² OGRID Number 21712
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-38562	⁵ Pool Name Forty Niner Ridge Delaware	⁶ Pool Code 24750
⁷ Property Code 28510	⁸ Property Name Forty Niner Ridge Unit	⁹ Well Number 013H

II. ¹⁰ Surface Location

Ul or lot no. N	Section 10	Township 23S	Range 30E	Lot Idn	Feet from the 330	North/South Line South	Feet from the 2530	East/West line West	County Eddy
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	----------------

¹¹ Bottom Hole Location

UL or lot no. m	Section 15	Township 23S	Range 30E	Lot Idn	Feet from the 934	North/South line South	Feet from the 1214	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 12/19/2011	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
100126	Shell Trading US Company 600 N. Marienfield Street, Midland, TX 79701	O
180055	DCP Midstream 370 Seventeenth St., Suite 2500, Denver, CO 88202-9732	G
RECEIVED AUG 29 2012 NMOCD ARTESIA		

IV. Well Completion Data

²¹ Spud Date 5/21/2011	²² Ready Date 12/19/2011	²³ TD 11228'	²⁴ PBTD 111185'	²⁵ Perforations 8130-11180	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	276'	80 sx		
12 1/4	9 5/8	3612'	1484 sx		
8 3/4	7	7796'	870 sx		
4 1/2	4 1/2	7135 - 11,185'	500 sx		

V. Well Test Data

³¹ Date New Oil 12/19/2011	³² Gas Delivery Date	³³ Test Date 08/28/2012	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 200#	³⁶ Csg. Pressure 900#
³⁷ Choke Size open	³⁸ Oil 163	³⁹ Water 542	⁴⁰ Gas 244	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Jennifer Zapata

Title:

Production Analyst

E-mail Address:

jzapata@stratanm.com

Date:

8/21/2012

Phone:

575-622-1127 Ext. 15

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

8/31/2012

#13

Producing Intervals						
	Formation	Top	Bottom	Perforated Interval	Size	No. Holes Perf. Status
A)	Delaware	3,606'	7,500'	8,130-8,140	0.42	60 Open
B)	Delaware	3,606'	7,500'	8,625-8,635	0.42	60 Open
C)	Delaware	3,606'	7,500'	9,195-9,205	0.42	60 Open
D)	Delaware	3,606'	7,500'	9,725-9,735	0.42	60 Open
E)	Delaware	3,606'	7,500'	10,230-10,240	0.42	60 Open
F)	Delaware	3,606'	7,500'	10,610-10,620	0.42	120 Open
G)	Delaware	3,606'	7,500'	11,170-11,180	0.42	120 Open

