District I 1625 N. French Dr., Hobbs, NM District II 811 S. First St., Artesia, NM

District III

District IV

1000 Rio Brazos Road, Aztec,

1220 S. St. Francis Dr., Santa F

State of New Mexico
RECEIVED Beingy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

MM 874 SEP 05 2012 NMOCD ARTESIA

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Chesapeake Operating, Inc. 30 - 015 - 40341,
	whose address is P.O. Box 18496 Oklahoma City, OK 73154
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until
	Name of Lease PLU REMUDA BASIN 32 23 30 Name of Pool FORTY-NINER RIDGE; BONE SPRING, W
	Location of Battery: Unit Letter M Section 32 Township 23 S Range 30 E
В.	Number of wells producing into battery 1 Based upon oil production of 500 barrels per day, the estimated * volume
D.	of gas to be flared is
C.	Name and location of nearest gas gathering facility:
	SUG: Pipeline is 800' from wellhead.
D.	Distance 1100' Estimated cost of connection \$60,000
E.	This exception is requested for the following reasons:
	Waiting on construction of pipeline facility. The are no public dwellings nearby. There are no high
	amounts of H2S from any wells in this area, tested in the Bone Spring, which this well is to produce from.
	API #30-015-40341
Division have be	hat the rules and regulations of the Oil Conservation pen complied with and that the information given above lete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 100 30 - 2012
Signature /	my Mily By MOCCL
Printed Name & Title Bryan	Arrant Regulatory Specialist II Title Dist ## Supervisor
	ss_bryan.arrant@chk.com Date 9/6/20/2
Date 09/04/2	2012 Telephone No. (405)935-3782

Gas-Oil ratio test may be required to verify estimated gas volume.