## (August 2007)

AUG 31 2012

Oil Well

Gas Well

LRE Operating, LLC

1. Type of Well

2. Name of Operator

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Other

New	Mexico	Oil	Conse	rvation	<b>Nivisiony</b> D	isevi
		140	14 X		OMB No	1004-0

8. Well Name and No.

9 API Well No.

Hobbs.

	SUNDRY NOTICES AND REPORTS ON WELLS
- Do no	at use this form for proposals to drill or to reconford

RECENTION USE THIS TOTAL TOTAL PROPERTY OF SUCH proposals.

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

NMNM36408

Rose Federal 3

30-005-61758

3a Address 1111 Bagby Street Suite 4600 Houston, TX 77002		3b Phone No (include area co 575-623-8424	hone No (include area code)  575-623-8424  10. Field and Pool or Exploratory Area Pecos Slope; ABO		
4 Location of Well (Footage, Sec., T	,R,M., or Survey Description	11. Country or Parish,	11. Country or Parish, State		
660' FNL 660' FEL A-19-	05S-25E			Chaves, NM	En
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE		YPE OF ACTION	F ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	✓ Production (Start/Resume)  Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other	<del></del>
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
3 Describe Proposed or Completed (	Operation. Clearly state all per	rtinent details, including estimate	ed starting date of any proposed worl	k and approximate duration t	hereof. If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

determined that the site is ready for final inspection.)

SEP **05** 2012

RECEIVED

The last day of production on this well was April 15, 2012. This well will be shut in until further notice.

NMOCD ARTESIA

DENIEN



**DENIED!** Well Produced For 7 Days From 02-2012 Thru 04-2012 Was Shut-In Again! Well Has Not Produced For At Least 15 Days During Any Month Since 04-2011!

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Michael Barrett  Title	Production Supervisor			
Signature Mul? Date	08/08/2012			
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE			
DENIED /S/ DAVID R. GLASS	Title PETROLEUM ENGINEER Date AUG 2 1 2012			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify ch would DENIED: Under 43 CFR 3162.3-4 ( c ): The Authorized	Office ROSWELL FIELD OFFICE			
Officer May Authorize A Delay In The Permanent Abandonment Of A Well For A Period Of 12 Months. When Justified By The Operator. Provide Justification For Your Requested Shut-In.	any person knowingly and willfully to make to any department or agency of the United States any fadiction			