Forin 3160-5 (March 2012)	UNITED STATES			FORM APPROVED OMB No. 1004-0137			
DE	PARTMENT OF THE IN REAU OF LAND MANA		OCD Artesia	Expires October 31, 2014			
SUNDRY NOTICES AND REPORTS (			•	NMLC 029435B			
Do not use this	form for proposals to Use Form 3160-3 (AF	drill or to re-	enter an	6 If Indian, Allottee	: or Tribe Name		
SUBM	IT IN TRIPLICATE – Other II	nstructions on page	e 2.	7 If Unit of CA/Ag	reement, Name and/or No.		
1. Type of Well				8 Well Name and N	[a		
Oil Well Gas Well Other				NFE Federal #8	NFE Federal #8		
2. Name of Operator Apache Corporation				9 API Well No 30-015-37356	9 API Well No 30-015-37356		
3a Address   3b Phone No. (include area code)				10 Field and Pool or Exploratory Area			
303 Veterans Airpark Ln, Ste 3000, Midland, TX, 79705         432-818-1000				Cedar Lake; Glorieta-Yeso			
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) 2310' FNL & 330' FWL, Sec. 8, T17S, R31E, Unit E				Eddy	<ul> <li>County or Parish, State</li> <li>Eddy</li> </ul>		
12 CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATI	E NATURE OF NOT	TICE, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF AC	CTION			
		Deepen		oduction (Start/Resume)	Water Shut-Of		
Notice of Intent	Alter Casing	Fracture Tre	=	clamation	Well Integrity		
Subsequent Report	Casing Repair	New Constr	uction 🗌 Re	complete	Other		
	Change Plans	Plug and Ab		ngorarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back		ater Disposal			
7/09/12 MIRU. 7/10/12 Drill out CIC (Sunset WS C-103 attached). 7/14/ set CIBP @ 2100', dumped 35' of c success, pumped 25 sx cmt. Set C the consultants unauthorized settin 1250'. 7/23/12 Drilled cmt from 130 Perf @ 1556', had water flow. Set p 7/26/12 Rising Star RIH & tagged ( installed dry hole marker.	12 WOC/tagged @ 4492'. Ci mt on top. Perf @ 2000'. 7/1 IBP @ 1575', pumped 25 sx o g of CIBP & perfs, (he was re 02' to 1355'. Drilled from 1355 okr. @ 1200'. Pumped 200 sx	rc. MLF, spot 100 5/12.Set CICR @ cmt. Perf @ 550', p eleased) Will plug v 5' to 1400'. circ. ho c cmt. w/ 2% cacl.	sx @ 3600'. (This v 1970'. 7/19/12 EIR bumped 150 sx cm vell by BLM approv le clean. 7/24/12 D w/ 200 sx thixotrop	was done w/ their spa , sqz. 400 sx cmt. WC t. @ 547'. 7/20/12 RI red procedure. Drilled rīlled cmt. from 1400' ic & displaced to 130	re cmt. pump). Renegac DC. Attempt to sting into I & tag @ 800'. Tested o out to 1575'. Drilled fror to 1560'. Circ. hole clea 0'. Baker Hughes set thi	de Wireline CICR. No csg. Due to m 800' to in. 7/25/12 s plug.	
14. Thereby certify that the foregoing is	RECLAMAT DUE /-22-1	13		Liability und	to plugging of the w der bond is retained u oration is completed.	ıntil	
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Guinn Burks Title Reclamation Forema				man			
Signature Section	Buto	Date	08/23/2012	ACCEP	TED FOR RE	CORD	
	THIS SPACE FO	OR FEDERAL	OR STATE OF	FICE USE		7	
Approved by					AUG 3 1 2012	+	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office					Date		
entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to mak fictitious of fraudulent statements or representations as to any matter within its jurisdiction				to make to any department	elo any desarcarlos BADYPIELDJOFPISEes any false,		
(Instructions on page 2)	16/2012	Accer	nted for recor	d			

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