

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

\*\*Amended\*\*

1. WELL APIN.O  
30-015-39623

2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name  
Paint 32 Fee

6. Well Number  
III

7. Type of Completion  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
COG Operating LLC

9. OGRID 229137

10. Address of Operator  
One Concho Center  
600 W. Illinois Ave.  
Midland, TX 79701

11. Pool name or Wildcat  
Penasco Draw; SA-Yeso 50270

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	32	18S	26E		2210	South	190	West	Eddy
Bbl:	I	32	18S	26E		2285	South	365	East	Eddy

13. Date Spudded  
2/15/12

14. Date T.D. Reached  
2/28/12

15. Date Rig Released  
3/2/12

16. Date Completed (Ready to Produce)  
3/21/12

17. Elevations (DF and RKB, RT, GR, etc.)  
3409'

18. Total Measured Depth of Well  
7060

19. Plug Back Measured Depth  
7060

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8321 - 12,150

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9-5/8	36	840	12-1/4	750
5-1/2	17	6938	7-7/8	450

RECEIVED  
SEP 10 2012  
NMOCD ARTESIA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	1996	

26. Perforation record (interval, size, and number)  
2918 - 6895 Open Frac Ports

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2918 - 6895	Acidized w/ 7,500 gals 15% HCL,
	Frac w/ 114,870 gals gel, 4,911# 100 mesh
	181,251# 20/40 Ottawa sand, 46,033# 20/40 SLC.

28. PRODUCTION

Date First Production  
3/26/12

Production Method (Flowing, gas lift, pumping - Size and type pump)  
ESP pump

Well Status (Prod or Shut-in)  
Producing

Date of Test 5/2/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 10	Water - Bbl 570	Gas - Oil Ratio 213
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 47	Gas - MCF 10	Water - Bbl 570	Oil Gravity - API - (Corr.) 39.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Kent Greenway

31. List Attachments  
Logs, C-102, C-104, Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  
Chasity Jackson

Printed  
Chasity Jackson

Title  
Regulatory Analyst

Date  
9/10/12

E-mail Address  
cjackson@concho.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <b>2422</b>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo Shale	T. Yeso <b>2496</b>	T. Entrada	
T. Lo Abo	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology