

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Artesia

SEP 05 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM OOD ARTESIA

5. Lease Serial No.
NMNM0437522

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator YATES PETROLEUM CORPORATION			8. Lease Name and Well No. SLALOM BPZ FEDERAL 1H		
Contact: TINA HUERTA Mail: tinah@yatespetroleum.com					
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			9. API Well No. 30-015-38541-00-S1		
3a. Phone No. (include area code) Ph 575-748-4168					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 2130FSL 330FEL At top prod interval reported below NESE 2130FSL 330FEL At total depth NWSW 1991FSL 385FWL			10. Field and Pool, or Exploratory WILDCAT		
			11. Sec, T., R., M., or Block and Survey or Area Sec 13 T18S R29E Mer NMP		
			12. County or Parish EDDY		13. State NM
14. Date Spudded 05/16/2012		15. Date T.D. Reached 06/21/2012	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 08/07/2012		17. Elevations (DF, KB, RT, GL)* 3465 GL
18. Total Depth MD TVD 12239		19. Plug Back T.D. MD TVD 12201		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL HI-RESLATEROLOG CBL				22. Was well cored? Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40		27		0	
17.500	13.375 H-40	48.0	0	360		440		0	
12.250	9.625 J-55	36.0	0	3318		1000		0	
8.500	5.500 HCP-110	17.0	0	12210	5015	1040		2856	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7450							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8275	12142	8275 TO 12142			26 ports, open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11658 TO 11814	1000G 7-1/2% HCL ACID, 120679LB SAND
11814 TO 11970	1000G 7-1/2% HCL ACID, 118962LB SAND
12142 TO 12142	1000G 7-1/2% HCL ACID, 122897LB SAND

RECLAMATION
DUE 2-2-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/11/2012	08/12/2012	24	→	116.0	265.0	504.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	350	160.0	→	116	265	504		POW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						SEP 2 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #146004 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

an

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	318	1114		RUSTLER	318
TANSILL	1115	1227		TANSILL	1115
YATES	1228	1602		YATES	1228
SEVEN RIVERS	1603	2222		SEVEN RIVERS	1603
QUEEN	2223	2627		QUEEN	2223
GRAYBURG	2628	3141		GRAYBURG	2628
SAN ANDRES	3142	4198		SAN ANDRES	3142
BONE SPRING	4199	12239		BONE SPRING	4199

32. Additional remarks (include plugging procedure)
CONTINUED:

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
TOP-AMOUNT AND TYPE OF MATERIAL
11658-1000G 7-1/2% HCL ACID, 120554LB SAND
11502-1000G 7-1/2% HCL ACID, 118542LB SAND
11345-1000G 7-1/2% HCL ACID, 118821LB SAND
11190-1000G 7-1/2% HCL ACID, 116661LB SAND

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #146004 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/23/2012 (12KMS2852SE)

Name (please print) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature _____ (Electronic Submission)

Date 08/15/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #146004 that would not fit on the form

32. Additional remarks, continued

11034-1000G 7-1/2% HCL ACID, 121879LB SAND
10877-1000G 7-1/2% HCL ACID, 123811LB SAND
10721-1000G 7-1/2% HCL ACID, 63771LB SAND
10565-1000G 7-1/2% HCL ACID, 125133LB SAND
10409-1000G 7-1/2% HCL ACID, 125027LB SAND
10252-1000G 7-1/2% HCL ACID, 122311LB SAND
10097-124266LB SAND
9943-1000G 7-1/2% HCL ACID, 121726LB SAND
9787-1000G 7-1/2% HCL ACID, 117763LB SAND
9630-1000G 7-1/2% HCL ACID, 118802LB SAND
9474-1000G 7-1/2% HCL ACID, 118581LB SAND
9320-1000G 7-1/2% HCL ACID, 120581LB SAND
9165-1000G 7-1/2% HCL ACID, 122431LB SAND
9008-1000G 7-1/2% HCL ACID, 117548LB SAND
8852-1000G 7-1/2% HCL ACID, 120765LB SAND
8696-1000G 7-1/2% HCL ACID, 119324LB SAND
8540-1000G 7-1/2% HCL ACID, 118808LB SAND
8428-1000G 7-1/2% HCL ACID, 130892LB SAND
8275-1000G 7-1/2% HCL ACID, 148763LB SAND

Deviation and Directional surveys attached Mailed 2 sets of logs to BLM-Carlsbad and 1 set of logs to NMOCD-Artesia 8/16/12.