Two Copies.									Form C-105 Revised August 1, 2011										
I 1625 N French Dr. Hobbs NM(XX240)								Revised August 1, 2011  1. WELL API NO.											
District III									30-015-40374										
1000 Rio Brazos Rd, Aztec, NM 87410 ADTECIAZU South St. Francis Dr.									-	2 Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN									
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for file	ing:											Lease Name or Unit Agreement Name     Cluster State Com							
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number.									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)									` 3Н										
7 Type of Completion.  ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																			
8. Name of Opera	8. Name of Operator											9 OGRID							
COG Opera 10. Address of O		<u>.c</u>									$\dashv$	229137 11. Pool name or Wildcat							
2208 W. M	ain Stre											Welch; Bone Spring							
Artesia, NN	1 88210 Unit Ltr		ction	Towns	hin	Range	Lot		1	Feet from t	he	N/S Line	Feet	from the	T F/W	Line	County		
Surface:	E	16		26S	p	27E	200			1830		North	190		We		Eddy		
BH:	H	16		26S		27E			1923			North	330		Eas		Eddy		
13 Date Spudded	i 14. Da			15. D	ate Rig	Released			16 Date Completed						17 Elevations				
6/27/12 18 Total Measure	ed Denth	7/10	/12	10 P	lug Rac	7/12/12 k Measured Dep	ıth.	_	8/30 20. Was Directional Su						T, GR, etc ) 3304' GR be Electric and Other Logs Run				
16 Total Measure	12100			15.1	iug Duo.	12096'	, ui	ĺ	20.	was blicci	Y	•		21. Typ	C LICC	CNL	ner Eogs Run		
22 Producing Interval(s), of this completion - Top, Bottom, Name 7727-12078' Bone Spring																			
23	::					ING REC	ORD				ring								
9 5/8"	ZE	<u>WE</u>	GGHT LB./I 36#	FT.		DEPTH SET			HOLE SIZE 12 1/4"			CEMENTING RECORD 800 sx				AMOUNT PULLED 0			
5 1/2"			17#	12100'				7 7/8"			2025 sx				<del></del>	0			
		-					-				_	<u> </u>							
24.				LINER RECORD					25.			TUBING RECORD							
SIZE	TOP		BOT	TOM		SACKS CEM				EEN SIZ				EPTH SET		PACKI			
		_		-					<del></del>			2 7/8"	-	6973	, 		6960'		
26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																			
7727-12078' (506)							DEPTH INTERVAL 7727-12078'				AMOUNT AND KIND MATERIAL USED								
1727-12076 (300)				٠	7/27-120/8					Acdz w/66273 gal 7 1/2%; Frac w/3278220# sand & 3028247 gal fluid									
								<del> </del>											
28							PRO	DU	J <b>C</b> ]	ΓΙΟΝ		<u> </u>							
Date First Production Production Method (Flowing, gas lift, pu																			
Date of Test 9/8/12	l I			987				as - MCF Water - Bbl. Gas - Oil Ratio 1268 1920											
Flow Tubing Press 640#				Gas - MCF 1268		1	Water - Bbl. 1920	,	Oil Gra	vity - A	API - (Cor	r)							
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  30. Test Witnessed By Adam Olguin									<u> </u>										
31. List Attachme								-											
Log, Devia						e location of the	temnor	arv n	it		_								
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
						Latitude						Longitude				NA	D 1927 1983		
I hereby certif	fy that ti	he infoi	rmation si	hown o		<i>sides of this</i> Printed	form	is tr	ue c	and compl	lete	to the best o	f my	knowled	dge a	nd belief	·		
Signature Name: Stormi Davis Title Regulatory Analyst Date: 9/10/12																			
E-mail Addre	ss: sdav	vis@co	ncho.com	,	•														

## 1100

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Se	outheaster	n New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt	456'	T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt	1947'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen_		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T.Tubb		T. Delaware Sand	2193'	T. Morrison				
T. Drinkard		T. Bone Spring	5792'	T.Todilto				
T. Abo		T.		T. Entrada				
T. Wolfcamp		T.		T. Wingate				
T. Penn		T.		T. Chinle				
T. Cisco (Bough C)		T.		T. Permian				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	