Office	State of New Mexi			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	1 Resources		Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240	83,		WELL API NO.	
District II – (575) 748-1283			30-015-39196	
811 S. First St , Artesia, NM 88210	6. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of	of Lease
<u>District III</u> – (505) 334-6178	III – (505) 334-6178 1220 South St. Francis Dr.		STATE	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505			FEE 🛛
<u>District IV</u> – (505) 476-3460	Sama re, nivi 6/3	03	6. State Oil & Gas	s Lease No.
1220 S St. Francis Dr., Santa Fe, NM				
87505	CEG AND DEDODES ON HELLS			
	CES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG			
	CATION FOR PERMIT" (FORM C-101) FOR	SUCH	California 29 Fee	
PROPOSALS) 1. Type of Well: Oil Well		Ĭ	8. Well Number	
1. Type of Well: Oil Well			004	
2 Name of Ownerton				
2. Name of Operator			9. OGRID Numbe	er
Cimarex Energy Co. of Colorado			162683	
3. Address of Operator			10. Pool name or	Wildcat
600 N. Marienfeld St, Ste 600 Mid	land, Texas 79701		Penasco Draw; SA	-Yeso (Assoc)
			· · · · · · · · · · · · · · · · · · ·	, ,
4. Well Location				
Unit Letter <u>M</u> :	330 feet from the South	line and 33	feet from	the <u>West</u> line
Section 29	Township 18S	Range 26E	 NMPM	Eddy County
Section 2)			141411 141	Eddy County
	11. Elevation (Show whether DR, R	(KB, RI, GR, etc.)		 See Annale Company of the Company of t
and the state of t	3426' GR			
12 Charle	Ammonnista Day to Indicate Not	uma of Niotica I	Damant an Othan	Data
12. Check F	Appropriate Box to Indicate Nat	ure of Nouce, i	report of Other.	Data
NOTICE OF IN	TENTION TO	0115		
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS 🔲 (COMMENCE DRIL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙	
DOWNHOLE COMMINGLE				
	i			
OTHER:		OTHER:		
OTHER:		OTHER:	give pertinent date	s including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all per	rtinent details, and		
13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all perork). SEE RULE 19.15.7.14 NMAC.	rtinent details, and		
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