

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 28 2005

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM27634			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Nadel and Gussman Permian, L.L.C.						7. Unit or CA Agreement Name and No.			
3. Address 601 N. Marienfeld, Suite 508, Midland, TX 79701				3a. Phone No. (include area code) 432/682-4429		8. Lease Name and Well No. Quickdraw Federal #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL, 660' FWL At top prod. interval reported below At total depth						9. AFI Well No. 30-005-63716			
14. Date Spudded 01/26/2005						15. Date T.D. Reached 02/11/2005			
16. Date Completed 04/06/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 3767' KB			
18. Total Depth: MD 6390' TVD			19. Plug Back T.D.: MD 4802' TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNDL, DLL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	0	930	None	565 sxs Circ.	131	@ Surf.	
7 7/8"	4 1/2"	11.6#	0	4887	None	975 sxs	209	1250	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	4547'	None							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Abo		4502'	4664'			2	30	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
4502' - 4664'			1500 gals of 7.5% HCL						
			174,000 lbs 20/40 Brady, 64,344 gals 2% KCL, 210 tons CO2						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/07/2005	04/20/2005	24	→	0	123	2		.61	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	160		→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Andres P. Porosity	1372'	1436'	Dolomite - Poss. oil	San Andres P. Porosity	836' 1372'
Abo A1	4342'	4365'	Sandstone - Poss. gas	Glorieta	2018'
Abo B3	4492'	4510'	Sandstone - Poss. gas	Tubb	3442'
Abo B4	4549'	4562'	Siltstone - Prob. tight	Abo	4214'
Abo C4	4650'	4667'	Sandstone - Prob. gas	Wolfcamp	4902'
				Cisco	5322'
				Strawn	5685'
				Mississippi	5942'
				Montoya	6082'
				Ellenberger	6190'
				Pre-Cambrian	6303'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kem McCreadyTitle Operations Engineer

Signature

Kem McCready

Date

4/26/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LOCATION QUICK DRAW FED COM #1

LEASE & WELL SECTION 23, 7S, 26E LEA COUNTY, NM
(Give Unit, Section, Township and Range)

OPERATOR NADEL & GUSSMAN PERMIAN
601 N. MARIENFIELD, SUITE 508, MIDLAND, TX 79701

DRILLING CONTRACTOR NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
1/2 250	3 1/4 5550		
1/2 550	1 3/4 5760		
3/4 754	1/2 5990		
1/2 804	3/4 6390		
1/2 1404			
1 1907			
1/2 2405			
1 2908			
1 3413			
2 3/4 3915			
3 4101			
3 4228			
2 3/4 4354			
2 3/4 4900			
3 3/4 5400			

Drilling Contractor

Nabors Drilling USA, Inc

By

Wilfredo Rosa, Operations Support Manager

Subscribed and sworn to before me this 14 day of

March, 2005

Notary Public

My Commision Expires

01/20/2007

HARRIS

County

TEXAS

