## N.M Officers Div-Dist. 2 1301 VALCARING Avenue

Form 3160-5 (September 2001)

## UNITED STATESSIS, NM 88210 DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

DEFACTOR OF THE INTERIOR						
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM 103591		
				6. If Indian, A	Allottee or Tribe Name	
apangoneg we	311. USB FORM 3 160-3 (AF	D) for such proposal	<b>3.</b>			
SUBMIT IN TR	IPLICATE - Other inst	ructions on reverse	side	7 If Unit or C	A/Agreement, Name and/or No.	
			DEOEN in-			
1. Type of Well		<u></u>	RECEIVED			
Oil Well Gas Well Other			MAY 0 3 2005		8. Well Name and No.	
2. Name of Operator			2003		Green Wooley-Booger Fed "5"	
David H. Arrington Oil & Gas, Inc.		3b. Phone No. (include area code)		9. API Well No. 30 015 31498		
3a. Address P.O. Box 2071, Midland, TX 79702			432 684-6381/687-2176		1 0. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M. or Survey Description					Antelope Sink	
					1 1. County or Parish, State	
(L) 2330' FSL & 860' FWL of Section 5, T19S, R24E, NMPM						
				Eddy County, NM		
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Production (Start/	(Pannus) [	Water Shut-Off	
Notice of Intent	Acidize  Alter Casing	Fracture Treat	Reclamation	Resume) C	Well Integrity	
	Casing Repair	New Construction	Recomplete	Ī	Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aba	ndon -		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed						
Attach the Bond under which the	ne work will be performed or proved operations. If the operational Abandonment Notices shall for final inspection.)  d by Howard Boatright of Viging.  46', circulated hole w/mud to ment @ 4860'. Spotted open ment @ 1700'. Spotted open	rovide the Bond No. on file to results in a multiple comp be filed only after all requively left Pluggers, Inc. dated to surface. Capped CIBP a ended 25 sx cement @ a ended 30 sx cement @	with BLM/BIA. Require pletion or recompletion in rements, including reclar 5-27-03: OCD has no w/25 sx cement. 3723'. 1400', WOC & tagged	ed subsequent n n a new interval, mation, have be- record of this	of all pertinent markers and zones eports shall be filed within 30 days, a Form 3 160-4 shall be filed once en completed, and the operator has filing.	
Spotted 15 sx plug from 31' - surface; installed dry hole marker.			, C	Δ	PPROVED	
Rigged down pulling unit.						
Approved as to plugging of the well bor Liability under bond is retained until surface restoration is completed.			L	APR 2 8 2005  LES BABYAK TROLEUM ENGINEER		
14. 1 hereby certify that the foregoin Name (Printed/Typed) Ann F	g is true and correct	Ofitle R	egulatory Agent			
Signature	Millah	Date 4-1	19-05	···		
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE USE			
Approved by	Á	Ti	tle	Date		
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to o	attached. Approval of this noti I or equitable title to those right conduct operations thereon.	ce does not warrant or hts in the subject lease	ffice			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.