

Submit To Appropriate District Office Lease - 6 copies Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33719 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name ZONKED STATE
2. Name of Operator RECEIVED APR 27 2005 OFF-ARTESIA MARBOB ENERGY CORPORATION		8. Well No. 2
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat CEMETERY; MORROW, SE (GAS)
4. Well Location Unit Letter <u>J</u> : <u>1500</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>21S</u> Range <u>24E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 1/16/05	11. Date T.D. Reached 2/15/05	12. Date Compl. (Ready to Prod.) 3/11/05
13. Elevations (DF& RKB, RT, GR, etc.) 3780' GL		14. Elev. Casinghead
15. Total Depth 10330'	16. Plug Back T.D. 10268'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools 0 - 10330'
19. Producing Interval(s), of this completion - Top, Bottom, Name 10089' - 10186' MORROW		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, CSNG		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
10 3/4"	24#	262'
8 5/8"	24#	1496'
5 1/2"	17#	10328'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 3/8"	10029'	PACKER SET
25. TUBING RECORD		26. PERFORATION RECORD (interval, size, and number)
2 3/8" 10029'		10184' - 10186' (12 SHOTS) 10089' - 10091' (12 SHOTS)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION		
Date First Production 3/31/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD		
Date of Test 4/3/05	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 458
Water - Bbl. 2	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By JONATHAN GRAY
30. List Attachments LOGS, DEVIATION SURVEY'S		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 4/21/05
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9016'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9376'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 342'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1212'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 2230'	T. Entrada	T.
T. Abo	T. CISCO-CANYON 8392'	T. Wingate	T.
T. Wolfcamp 7140'	T. MORROW 9910'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Patriot Drilling, LLC

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Zonked Fed #2
COUNTY: Eddy County, NM

STATE OF NEW MEXICO

DEVIATION REPORT

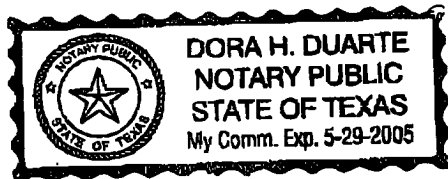
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
324	1/2	5591	1 1/4
571	1	5719	1
692	1/2	5973	3/4
878	1/2	6100	3/4
1037	1/4	6227	1
1374	0	6481	1 3/4
1573	1/4	6595	1/2
1816	3/4	6895	1/4
2320	1	7276	3/4
2447	1	7403	1
2955	3/4	7651	1 1/4
3082	3/4	7746	1 1/2
3209	1/4	2873	1/4
3844	1/4	8381	1
3971	1/2	8509	1/2
4098	1 1/4	8636	3/4
4829	1 1/4	9444	2
4956	1 1/4	9926	2
5464	1 1/4	10331	1 3/4

By: M. Leroy Peterson
M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 21st day of February, 2005 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005

Dora H. Duarte
Notary Public for Midland County, Texas



Pathfinder Energy Services

Survey Report

Page 1
Job No: J-WT-0501-0014-WTWT
Date: 4/21/2005
Time: 3:12 pm
Wellpath ID: zonked2
Date Created: 1/29/2005
Last Revision: 2/10/2005

Calculated using the Minimum Curvature Method
Computed using PDS VER2.2.6
Vertical Section Plane: 0.00 deg.

Survey Reference: WELLHEAD
Vertical Section Reference: WELLHEAD
Closure Reference: WELLHEAD
TVD Reference: WELLHEAD

MARBOB
ZONKED FED. #2
PATRIOT #2
EDDY COUNTY, NM
DD SURVEYS

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft)		Closure Dist. (ft)	Dir. (deg.)	DLS (dg/100ft)
2035.00	0.00	315.21	2035.00	0.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
THE FOLLOWING ARE PATHFINDER SURVEYS										
2097.00	0.35	315.21	2097.00	62.00	0.13	0.13 N	0.13 W	0.19@	315.21	0.56
2129.00	0.44	307.56	2129.00	32.00	0.28	0.28 N	0.30 W	0.41@	312.92	0.33
2161.00	0.53	302.03	2161.00	32.00	0.43	0.43 N	0.52 W	0.68@	309.58	0.32
2224.00	0.62	313.36	2223.99	63.00	0.82	0.82 N	1.02 W	1.31@	308.89	0.23
2320.00	0.70	301.24	2319.99	96.00	1.48	1.48 N	1.90 W	2.41@	307.99	0.17
2447.00	0.88	298.69	2446.98	127.00	2.35	2.35 N	3.42 W	4.15@	304.55	0.14
2574.00	1.14	291.30	2573.96	127.00	3.28	3.28 N	5.45 W	6.36@	301.04	0.23
2701.00	0.62	296.31	2700.94	127.00	4.04	4.04 N	7.24 W	8.29@	299.17	0.41
2828.00	1.06	307.39	2827.93	127.00	5.06	5.06 N	8.79 W	10.14@	299.93	0.37
2955.00	0.88	331.12	2954.91	127.00	6.63	6.63 N	10.19 W	12.16@	303.03	0.34
3082.00	0.79	329.27	3081.90	127.00	8.23	8.23 N	11.11 W	13.83@	306.54	0.07
3209.00	0.70	329.62	3208.88	127.00	9.66	9.66 N	11.95 W	15.37@	308.93	0.07
3336.00	0.70	343.51	3335.88	127.00	11.07	11.07 N	12.57 W	16.75@	311.38	0.13
3464.00	0.70	346.06	3463.87	128.00	12.58	12.58 N	12.98 W	18.07@	314.11	0.02
3591.00	0.62	345.09	3590.86	127.00	13.99	13.99 N	13.34 W	19.33@	316.37	0.06
3717.00	0.26	321.27	3716.85	126.00	14.88	14.88 N	13.69 W	20.22@	317.37	0.31
3844.00	0.35	355.73	3843.85	127.00	15.49	15.49 N	13.90 W	20.81@	318.09	0.16
3971.00	0.35	37.56	3970.85	127.00	16.18	16.18 N	13.69 W	21.20@	319.76	0.20
4098.00	0.44	80.02	4097.85	127.00	16.57	16.57 N	12.98 W	21.05@	321.94	0.23
4225.00	0.70	75.18	4224.84	127.00	16.86	16.86 N	11.75 W	20.55@	325.13	0.21
4353.00	1.23	65.43	4352.82	128.00	17.63	17.63 N	9.74 W	20.14@	331.07	0.43
4384.00	1.41	64.81	4383.81	31.00	17.93	17.93 N	9.09 W	20.10@	333.10	0.58
4448.00	0.97	51.80	4447.80	64.00	18.60	18.60 N	7.96 W	20.23@	336.84	0.80
4511.00	1.58	30.45	4510.78	63.00	19.68	19.68 N	7.10 W	20.92@	340.17	1.21
4575.00	1.23	33.08	4574.76	64.00	21.01	21.01 N	6.28 W	21.93@	343.37	0.56
4702.00	0.62	239.62	4701.76	127.00	21.81	21.81 N	6.12 W	22.65@	344.31	1.42
4829.00	1.23	279.79	4828.74	127.00	21.69	21.69 N	8.06 W	23.14@	339.62	0.67
4956.00	1.14	280.41	4955.71	127.00	22.15	22.15 N	10.65 W	24.58@	334.33	0.07
5083.00	0.62	289.46	5082.70	127.00	22.61	22.61 N	12.54 W	25.85@	330.99	0.42
5210.00	0.88	285.06	5209.69	127.00	23.09	23.09 N	14.13 W	27.07@	328.55	0.21

Pathfinder Energy Services

Survey Report

Page 2
Date: 4/21/2005
Wellpath ID: zonked2

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft)		Closure Dist. Dir. (ft) (deg.)	DLS (dg/100ft)
5337.00	0.88	272.41	5336.67	127.00	23.39	23.39 N	16.04W	28.36@325.55	0.15
5464.00	1.14	272.58	5463.65	127.00	23.48	23.48 N	18.28W	29.76@322.11	0.20
5591.00	1.14	246.83	5590.63	127.00	23.04	23.04 N	20.70W	30.98@318.07	0.40
5719.00	1.06	253.51	5718.60	128.00	22.21	22.21 N	23.01W	31.98@313.99	0.12
5846.00	0.70	205.35	5845.59	127.00	21.17	21.17 N	24.47W	32.36@310.87	0.62
5973.00	0.70	189.62	5972.58	127.00	19.71	19.71 N	24.93W	31.78@308.33	0.15
6100.00	0.70	198.05	6099.57	127.00	18.20	18.20 N	25.30W	31.17@305.74	0.08
6227.00	1.06	210.09	6226.56	127.00	16.45	16.45 N	26.13W	30.88@302.20	0.32
6354.00	0.88	215.54	6353.54	127.00	14.64	14.64 N	27.28W	30.96@298.22	0.16
6450.00	1.58	219.41	6449.52	96.00	13.02	13.02 N	28.55W	31.38@294.51	0.73
6545.00	0.44	207.72	6544.50	95.00	11.68	11.68 N	29.55W	31.78@291.57	1.21
6640.00	0.62	35.63	6639.50	95.00	11.78	11.78 N	29.42W	31.69@291.82	1.11
6767.00	0.35	114.82	6766.49	127.00	12.17	12.17 N	28.67W	31.15@293.01	0.51
6895.00	0.26	145.67	6894.49	128.00	11.77	11.77 N	28.15W	30.51@292.69	0.14
7022.00	0.44	112.54	7021.49	127.00	11.35	11.35 N	27.54W	29.79@292.39	0.21
7149.00	0.26	187.86	7148.49	127.00	10.87	10.87 N	27.13W	29.23@291.84	0.35
7276.00	0.88	216.86	7275.48	127.00	9.81	9.81 N	27.75W	29.44@289.46	0.52
7403.00	1.06	241.03	7402.46	127.00	8.46	8.46 N	29.37W	30.56@286.07	0.35
7466.00	1.06	245.07	7465.45	63.00	7.93	7.93 N	30.40W	31.42@284.62	0.12
7523.00	1.14	243.67	7522.44	57.00	7.46	7.46 N	31.39W	32.26@283.36	0.15
7651.00	1.23	241.65	7650.42	128.00	6.24	6.24 N	33.74W	34.31@280.48	0.08
7746.00	1.41	224.16	7745.39	95.00	4.92	4.92 N	35.45W	35.79@277.89	0.46
7873.00	0.26	233.03	7872.37	127.00	3.62	3.62 N	36.77W	36.95@275.63	0.91
8000.00	1.49	95.84	7999.36	127.00	3.28	3.28 N	35.36W	35.51@275.30	1.33
8127.00	0.88	77.94	8126.33	127.00	3.32	3.32 N	32.76W	32.93@275.78	0.56
8254.00	0.79	134.60	8253.32	127.00	2.91	2.91 N	31.19W	31.32@275.32	0.63
8381.00	0.97	176.78	8380.31	127.00	1.22	1.22 N	30.50W	30.53@272.29	0.52
8509.00	0.53	198.76	8508.30	128.00	-0.42	0.42 S	30.63W	30.63@269.21	0.40
8636.00	0.88	202.10	8635.29	127.00	-1.88	1.88 S	31.19W	31.24@266.54	0.28
8699.00	0.88	196.73	8698.28	63.00	-2.80	2.80 S	31.51W	31.63@264.93	0.13
A PROJECTED SURVEY TO BIT @ MD. 8811									
8811.00	0.88	196.73	8810.27	112.00	-4.44	4.44 S	32.00W	32.31@262.10	0.00