

1301 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-33912

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Pecos River 9

8. Well Number
 2

9. OGRID Number
 14744

10. Pool name or Wildcat
 Carlsbad; South Morrow 73960

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

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2. Name of Operator
 Mewbourne Oil Company

APR 27 2005

3. Address of Operator
 PO Box 5270 Hobbs, NM 88240

DOB-ARTESIA

4. Well Location

Unit Letter M : 800 feet from the S line and 800 feet from the W line
 Section 9 Township 22S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3085' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/09/05...MI & spud 17 1/2" hole. TD'd hole @ 400'. Ran 400' 13 3/8" 48# H40 ST&C csg. Cemented with 200 sks BJ Lite Poz Class "C" with additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tail with 200 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 6 sks to pit. WOC 18 hrs. At 7:30 pm on 04/10/05, tested BOPE and casing to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

04/23/05...TD'ed 12 1/4" hole @ 5300'. Ran 5300' 9 5/8" 40# N80J55 LT&C Csg. Cemented with 1800 sks 35.65:6 BJ Lite C with additives. Mixed @ 12.5 /g w/ 1.95 yd. Tail with 400 sks Class C Neat. Mixed @ 14.8 #/g w/ 1.32 yd. Circ 167 sks to pit. At 1:00 am on 04/24/05, tested 9 5/8" casing to 1500# for 30 minutes as required. All equipment passed. Charts and schematic attached. Drilled out with 8 3/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 04/27/05

Type or print name Kristi Green

E-mail address:

Telephone No. 505-393-5905

For State Use Only

APPROVED BY: _____ **FOR RECORDS ONLY** TITLE _____ DATE APR 29 2005

Conditions of Approval (if any):

MAN WELDING SERVICES, INC

Company M.OC Date 04/23/05
Lease Pecos River 9 #2 County Eddy N.M.
Drilling Contractor Patterson 48 Plug & Drill Pipe Size 11" 4 1/2 x 0

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
 - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 1100 psi. Test Fails if pressure is lower than required.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
7. If annular is closed, open it at this time and close HCR.

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OOD-ARTESIA

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. Record pressure drop 0 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
 - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 22 min. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

MAN

WELDING SERVICES, INC.

P.O. Box 1541 • Lovington, N.M. 88260

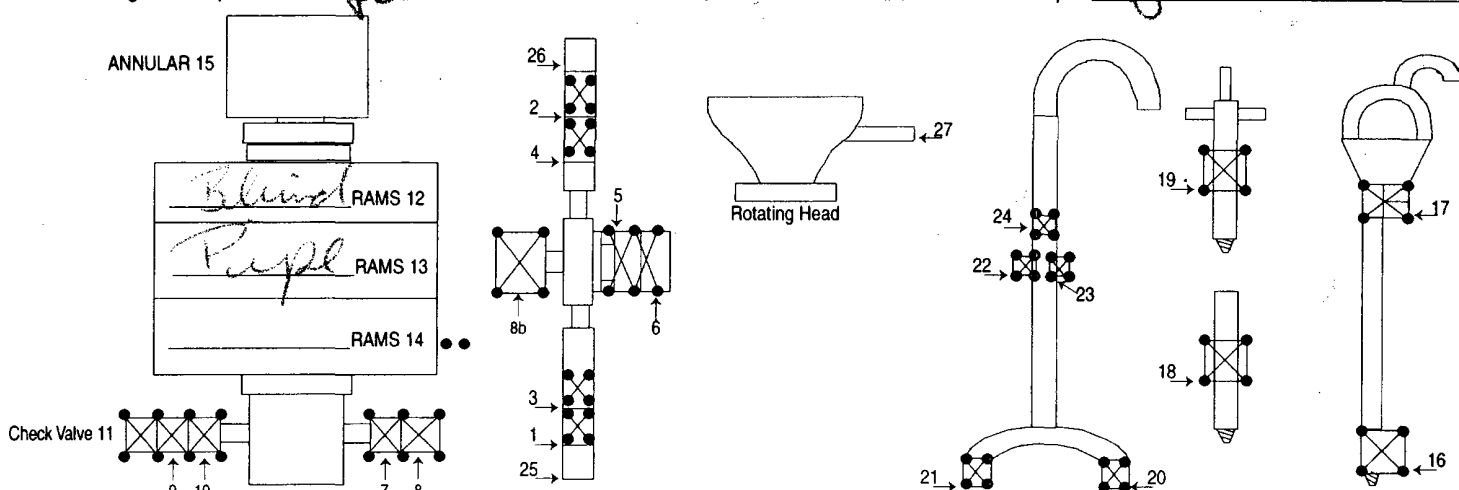
BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE

NO B 3454

Company M.O.C. Date 04/23/05 Start Time 8:00 ☒ am ☐ pm
 Lease Recess River 9 #2 County Eddy State N.M.
 Company Man Rick Messenger
 Wellhead Vender _____ Tester Robert W. Williams
 Drlg. Contractor Batterson Uti Rig # 48
 Tool Pusher Donnie Briffin
 Plug Type C-22 Plug Size 11" Drill Pipe Size 4 1/2 x 0
 Casing Valve Opened yes Check Valve Open yes

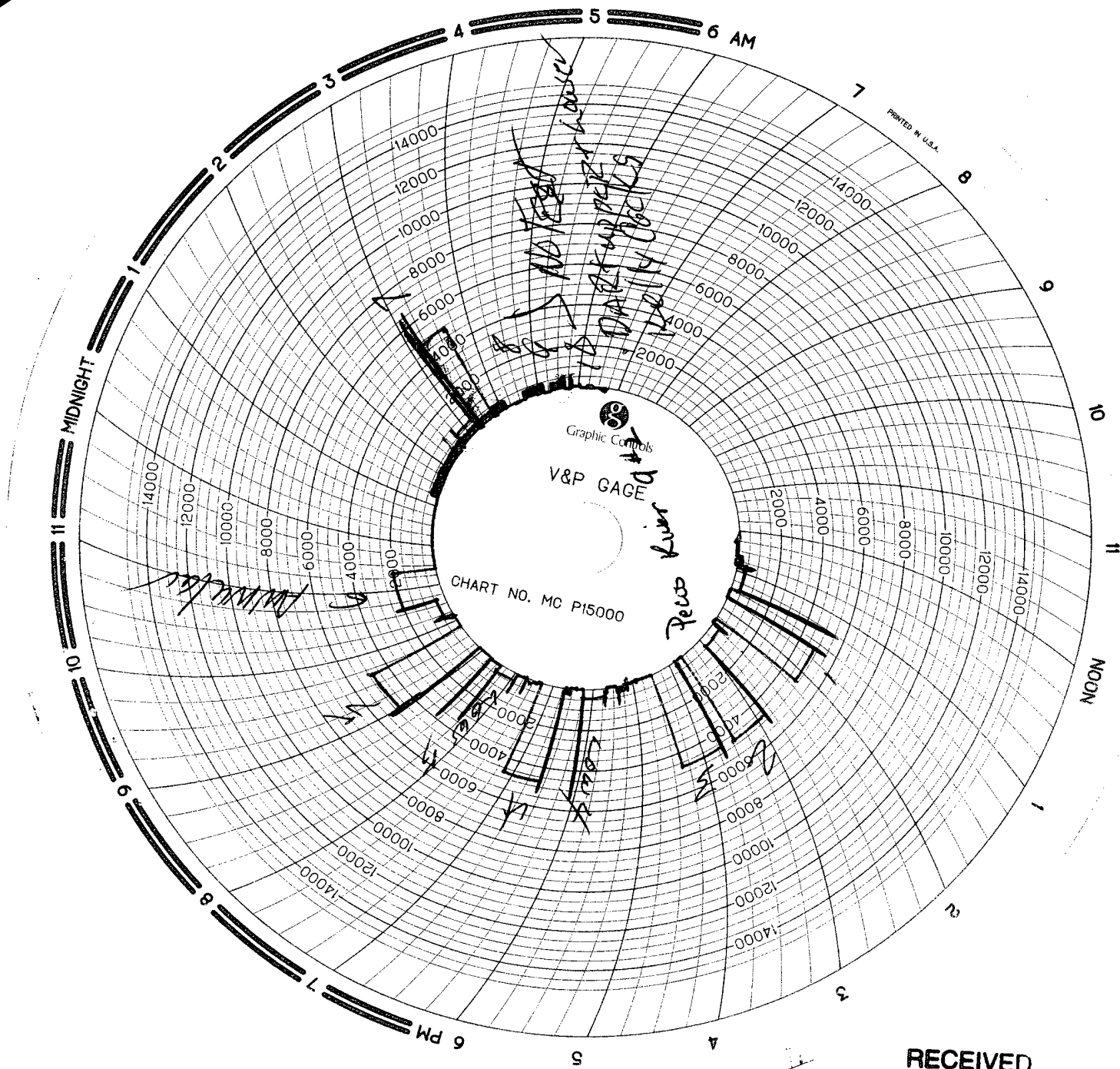


TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	12, 13, 25, 26	5/10	300	5000	Flange leaks
2	12, 13, 5, 10	5/10	300	5000	
3	12, 3, 4, 5, 11	5/10	300	5000	Flange leaks
4	13, 8, 11	5/10	300	5000	
5	13, 7, 11	5/10	300	5000	
6	13, 7, 11	5/10	300	2000	
7	18	5/10	300	5000	
8					
9	> NO TEST upper lower Kelly cocks + DART + Valve				
10					

8 HR@ 90000
 4 HR@ 8500
 Mileage _____ @ _____

Sup R. Pressy

SUB TOTAL 1740.00
 TAX 06.00
 TOTAL 1800.00



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COD: ANTEC