Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135

	Е	xpires:	July	3
Lease	Serial	No.		_

6. If Indian, Allottee or Tribe Name

	SUND	RY N	OTICI	ES ANI	REPO	RTS	ON W	ELLS	
Do	not use	this i	form f	or prop	osals to	drill (or to re	e-enter a	an
								proposi	

NMNM33277

	·	<u> </u>				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	nent, Name and/or No.
Type of Well Gas Well					8. Well Name and No. DERRICK FEDERAL 5	
Name of Operator Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION CO EMail: Erin.workman@dvn.com					9. API Well No. 30-015-31819-0	D-S2 _.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-7970			10. Field and Pool, or I DIAMOND MOU	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			County or Parish, a	nd State
Sec 5 T16S R28E NESE 1900FSL 860FEL		مربعه	SEP 1 8 20		EDDY COUNTY	, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO				EPORT, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE (OF ACTION		·
31.0	☐ Acidize	n Dee	pen	n Produc	tion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing		cture Treat	☐ Reclam		Well Integrity
Subsequent Report	Casing Repair	_	v Construction	☐ Recom		Other
Final Abandonment Notice	Change Plans	_		-		[] Outer
I mai Abandonment Notice	_	_	g and Abandon		rarily Abandon	
	Convert to Injection		ıg Back ☐ Water		Disposai	
	mpany, L.P. respectfully in a management of the final inspection.) mpany, L.P. respectfully in a management of the same pump. Lay down the same per company guidestor. Tst lubricator per concet run to 7,600' KBM. To 5-1/2", 20#, L-80 csg @ To should now be @ 7,52-3/8" the same per correspondent to 500 psi at sufficient of the same per correct. Section 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	requests approduced in the second second second in the sec	requirements, inclination of the second seco	wing reclamation of the state o	on, have been completed, and system conditions of the condition of the con	VOI TO
Name (Printed/Typed) ERIN WO	RKMAN		Title REGL	JLATORY CC	MPLIANCE ASSOC.	
Signature (Electronic S	Submission)		Date 08/29	/2012		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By L. D. Gonditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of t	uitable title to those rights in the operations thereon. U.S.C. Section 1212, make it	e subject lease a crime for any p	Title 5/	PET ond willfully to n	ake to any department or	Date 1/6/12
States any false fictitious or fraudulent	statements or representations a	c to any matter u	rithin its inriedicti	On		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JAdditional data for EC transaction #147782 that would not fit on the form

32. Additional remarks, continued

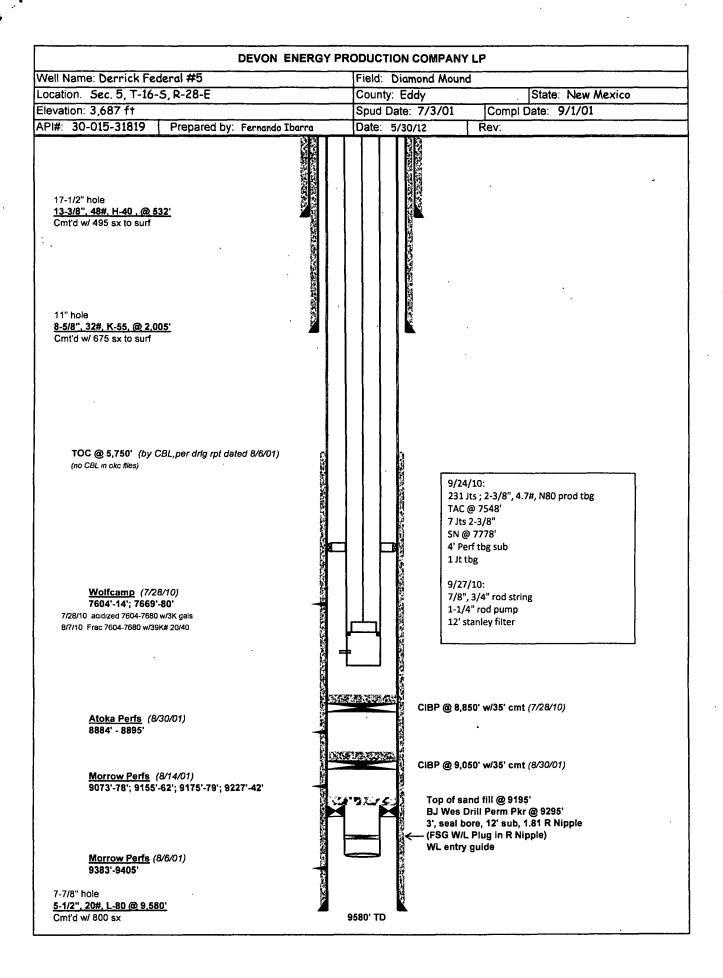
(Chart test and have BLM witness).

* Bleed off pressure. ND BOPE. NU wellhead. Close and secure all wellhead valves.

* RD WSU releae/return all rentals.

* Shut well in.

TA'ing well to bring well into OCD compliance, until well can be evaluated.



OGOR.11: Production History for well 5 W/C with API 300153181900S2

PERIOD STATUS DAYS OIL	PROD GAS PR	OD WATER PROD	MM'S IID	MMS OPERATOR
2012-07 GSI 0 2012-06 GSI 0 2012-05 GSI 0 2012-04 GSI 0 2012-03 GSI 0 2012-02 GSI 0 2012-01 GSI 0 2011-12 GSI 0 2011-10 GSI 0 2011-09 GSI 0 2011-08 PGW 3 2011-05 GSI 0 2011-04 GSI 0 2011-03 PGW 10 2011-02 PGW 20 2011-01 GSI 0 2010-12 GSI 0 2010-12 GSI 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		NMNM33277 NMNM33277 NMNM33277 NMNM33277 NMNM33277 NMNM33277 NMNM33277	DEVON ENERGY PRODUCTION CO., L
TOTAL PRODUCTION (21 periods) MAXIMUM PRODUCTION AVERAGE (all reported periods) AVERAGE (producing periods) DAILY AVERAGE (63 total days) MINIMUM PRODUCTION (producing periods)	2.00 0.00 0	0 0 0.00 0.00 0.00 0 0 0 0 0		norts

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