Dansard - (973) 39-3616 Energy, Minerals and Natural Resources CROSS N French P., Isbabs, NN 85240 Sauch 1- (973) 748-128 Sauch 1- (973)	Office	State of 1	New Mex	100			Form		
District Graph	<u>District I</u> - (575) 393-6161	Energy, Minerals	and Natura	l Resources	WELLAF		vised August	1, 201	
Sund Control Sund			1	N .					
STATE FEB	811 S. First St., Artesia, NM 88210				<u> </u>				
Santa Fe, NM 87505 6. State Oil & Gas Lease No. VO.7347		1220 South St. Francis Dr.							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEREN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITT (FORM C-10) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well		Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS PORM FOR PROPOSALS TO DRIVE LLOR TO DEFERENT (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well S Gas Well Other 2. Name of Operator Pates Petroleum Corporation 3. Address of Operator 10. Pool name or Wildcat Wildcat; Bone Spring 4. Well Location Unit Letter P 6 660 feet from the South line and 330 feet from the Unit Letter P 6 660 feet from the South line and 330 feet from the East line Section 11. Township 2.58 Range 2.7E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.170 CR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULLE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/1/12 - Resumed drilling at 11:00 AM. TD 17-1/2" hole to 444'. 9/2/12 - Set 13-3/8" 489 H40 ST&C casing at 343'. Cemented with \$40 sx Class "C" + 3#/sx D042 + 0.2% D046 + 0.25#/sx D130 (yld 1.34, wt 14.8). Circulated 125 sx to pit. Tested casing to 600 psi for 30 min, good. WOC 32 brs 15 min. Reduced hole to 12-14" hole to 2437' at 11:45 AM. Set 9-5.8" 368 1-55 LT&C casing at 2437'. Cemented with 460 sx Class "C" + 3 // Sx D042 + 0.2% D046 + 0.2% D046 + 0.2% D046 + 0.3% D142 - 0.125 // Sx D130 (yld 1.36, wt 14.2). Circulated 147 sx to pit. Tested casing to 1200 psi, good. WOC 47 hrs 15 min. Reduced hole to 18-3/4" and resumed drilling. 9/6/12 - TD 12-1/4" hole to 2437' at 11:45 AM. Set 9-5.8" 368 1-55 LT&C casing at 2437'. Cemented with 460 sx Class "C" + 3 //s x D042 + 0.2% D045 + 0.2% D045 + 0.3% D165 - 0.125 //s x D130 (yld 1.36, wt 14.2). Circulated 147 sx to pit. Tested casing to 1200 psi, good. WOC 47 hrs 15 min. Reduced hole to 18-3/4" and resu					VO-7347				
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Vates Petroleum Corporation 025575		Out Well Diller			9. OGRIE	Number			
105 South Fourth Street, Artesia, NM 88210 Wildcat; Bone Spring					I				
Well Location						10. Pool name or Wildcat			
Unit Letter P 660 feet from the South line and 330 feet from the East line Section 11 Township 25S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB CASING ALTERING CASING CASING/CEMENT JOB CASING CASING CASING CASING/CEMENT JOB CASING CASING/CEMENT JOB CASING CASING/CEMENT JOB CASING CASING/CEMENT JOB CASING CASING CASING/CEMENT JOB CASING C	105 South Fourth Street, Artesia,	NM 88210			Wildcat; E	Wildcat; Bone Spring			
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Spud Date: SEP 1 4 2012 NMOCD ARTESIA	pit. Tested casing to 1200 psi, goo	d. WOC 47 hrs 15 min. Re	educed hole	to 8-3/4" and r	esumed drillin	g.		7	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Reporting Supervisor DATE September 12, 2012 Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only APPROVED BY: TITLE A:57 PSACUISO DATE 9/19/2012						KEC	FIVEL	ا و	
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	Conditions of Approval (if any):	riibb_		<u> </u>	U. DA			-	