Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## . OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

5 Lease Serial No NMLC029418B

			NIVIL CO234 TOD	MINIECOZ94 TOB		
Do not use this f	OTICES AND REPO form for proposals t Use Form 3160-3 (A		6. If Indian, Allottec or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No		
1 Type of Well						
Oil Well Gas Well Other			8 Well Name and No TEXMACK 11 FEDI	8 Well Name and No TEXMACK 11 FEDERAL #42		
2 Name of Operator CHEVRON U.S.A INC.			9 API Well No 30-015-39311			
3a Address 15 SMITH ROAD MIDLAND, TEXAS 79705		3b Phone No (include area coa	(e) 10 Field and Pool or	10 Field and Pool or Exploratory Area		
		432-687-7375	FREN; GLORIETA-	FREN; GLORIETA-YESO, EAST		
4 Location of Well (Footage, Sec., T., UL H, SECTION 11, T-17S, R-31E, 2047 FNL,	R ,M , or Survey Description & 990 FEL	i)	1 1	11 County or Parish, State EDDY COUNTY, NM		
12 CHEC	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
✓ Notice of Intent	Acidize	☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off		Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	clamation Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other CHANGE OF		
	Change Plans	Plug and Abandon	Temporarily Abandon	OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13 Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the vi- following completion of the involv- testing has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or pr red operations. If the operat Abandonment Notices must	lly, give subsurface locations and is ovide the Bond No on file with B ion results in a multiple completion	measured and true vertical depths of LM/BIA Required subsequent rendered in a new interval.	of all pertinent markers and zones ports must be filed within 30 days I, a Form 3160-4 must be filed once		
CHEVRON U.S.A. INC. ACCEPTS	ALL RESPONSIBILITY F	OR THE OPERATION OF THE	SUBJECT WELL EFFECTIVE	12-13-2011.		
PREVIOUS OPERATOR WAS COO	G OPERATING, LLC.					
CHANGE OF OPERATOR WAS FI	LED WITH THE NMOCD	AND APPROVED UNDER PER	RMIT #141068.		_	
	— <i>e</i> on	1 0/.0/12	API	PROVED		

SEP 11 2012

NMOCD ARJEPIA TTACHED FOR

CONDITIONS OF APPROVAL

4 Thereby certify that the foregoing is true and correct Name (Printed/Typed)
DENISE PINKERTON

SEP 8 2012
/s/ JD Whitlock Jr
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST			
Signature Dense Penkerton	Date 08/24/2012			
THIS SPACE FOR FEDE	RAL OR STATE OFFI	CE USE		
Approved by				
Conditions of approval, if any, are attached Approval of this notice does not wairant or c	Title	Date		
that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon				
Title 18 II S.C. Section 1001 and Title 43 II S.C. Section 1212, make it a crime for any na	arean knowingh; and willfully to	make to any department or against of the Ur	utad States any folso	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## Chevron USA Inc. TEX MACK 11 Federal #42 NMLC029418B

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.