Form 3160-5 (Merch 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

5. Lease Serial No NMLC029418A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No NMNM71030C		
l Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8 Well Name and No SKELLY UNIT #673		
2 Name of Operator CHEVRON U.S.A. INC.				9 API Well No 30-015-40093		
3a Address 15 SMITH ROAD MIDLAND, TEXAS 79705		3b Phone No. (include area co. 432-687-7375	de)	10. Field and Pool or Exploratory Area FREN; GLORIETA-YESO		
4 Location of Well <i>(Footage, Sec., T.)</i> UL L, SECTION 14, T-17S, R-31E, 1621 FSL, 8)		11 County or Parish, State EDDY COUNTY, NM			
12 CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION		TY	YPE OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		luction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Tem	omplete porarily Abandon er Disposal	Other CHANGE OF OPERATOR	
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						

CHEVRON U.S.A INC. ACCEPTS ALL RESPONSIBILITY FOR THE OPERATION OF THE SUBJECT WELL EFFECTIVE 08-14-2012.

PREVIOUS OPERATOR WAS COG OPERATING, LLC.

CHANGE OF OPERATOR WAS FILED WITH THE NMOCD AND APPROVED UNDER PERMIT #153214

RECEIVED SEP 11 2012

NMOCD ARTESIA SEE ATTACHED FOR

APPROVED

/s/ JD Whitlock J

INMOOD ANTICOME AT INCIDE				
CONDITIONS O	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPEC	c REGULATORY SPECIALIST		
Signature Alexise Pinker ton	Date 08/24/2012	te 08/24/2012		
THIS SPACE FOR FEDE	RAL OR STATE OFFIC	CE USE		
Approved by				
	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or othat the applicant holds legal or equitable title to those rights in the subject lease which wentitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	•	nake to any department or agency of the United States any false		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Chevron USA Inc. Skelly Unit #673 NMLC029418A, NMNM71030C

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.