

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HIGH NITRO STATE COM
8. Well Number 003H
9. OGRID Number 15363
10. Pool name or Wildcat EMPIRE; GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator MURCHISON OIL & GAS, INC.

3. Address of Operator  
1100 MIRA VISTA BLVD., PLANO, TX 75093

4. Well Location

Unit Letter A: 580 feet from the N line and 150 feet from the E line  
Section 12 Township 17S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3714' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PERFORATIONS/TUBING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/7 - 8/8/12: Frac w/Baker 20 stage system 4122'-8139'; Used 1695 bbls 15% HCL acid, 71519 lbs 100 mesh sd, 1464464 lbs 20/40 white sd, 364006 lbs Super LC sd & 49433 bbls wtr.

8/9 - 8/14/12: Flowed well back - total of 3617 bbls wtr.

8/20 - 8/25/12: RIH w/mill & 118 jts of 2-3/8" PH-6 tbg; mill out ports & circ hole clean. POOH w/tbg.

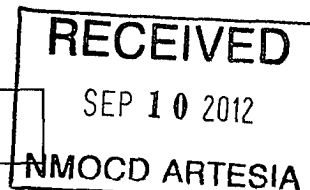
8/27 - 8/28/12: PU 7" torque anchor, 50-1500 E-2 PC pump, 3-1/2" x 4' sub, 3-1/2" xo 2-7/8", 113 jts 2-7/8" J-55 tbg. RIH w/BHA & tbg. Set tbg at 3653'. Turned well over to production.

Spud Date:

06/28/12

Rig Release Date:

07/21/12



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Drilling Engineer DATE 09/06/2012

Type or print name Steve Morris E-mail address: smorris@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: [Signature] TITLE Dist. P. Supervisor DATE 9/18/12  
Conditions of Approval (if any):