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SEP 24 2012

Submit One Copy To Appropriate District Office	State of New Mex	cico	_	Form			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al/Resbuffees ESIA	TELL API NO.	vised November	3, 2011		
District II	OIL CONSERVATION	1	30-015-05956				
811 S. First St., Artesia, NM 88210 District III	1220 South St. France	1 3	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87:		STATE State Oil & Gas Le	FEE			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 14141 07.	0.	State Off & Gas Le	ase No.			
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS	7	Lease Name or Uni	t Agreement N	Jame		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		G BACK TO A	JOHNSTON				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other		8.	8. Well Number 1Y				
2. Name of Operator	S Well Outer	9.	OGRID Number				
	DEVON ENERGY PRODUCTION CO LP		6137				
3. Address of Operator PO BOX 250, ARTESIA, NM	88211	_). Pool name or Wile SAN ANDRES	dcat			
4. Well Location			,				
Unit Letter <u>L</u> : 2340 feet f	rom the <u>SOUTH</u> line and <u>990</u> fee	t from the WEST line	;				
	<u> </u>	County EDDY					
	1. Elevation (Show whether DR, 23283'	RKB, RT, GR, etc.)					
12. Check Appropriate Box to In	dicate Nature of Notice, Re	port or Other Data					
NOTICE OF INTE	NTION TO:	SUBSE	QUENT REPO	RT OF			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ERING CASIN	1G 🗆 ∣		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				ND A			
PULL OR ALTER CASING M	IULTIPLE COMPL	CASING/CEMENT JO)B 🗆				
OTHER:			y for OCD inspectio	n after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.							
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the							
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR							
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
	1 11 11 1		1 1 0 11 1	. 1 0 1	,		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.							
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.							
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.)							
All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well							
location, except for utility's distribution	infrastructure.	•					
When all work has been completed, retu	rn this form to the appropriate Di	istrict office to schedu	le an inspection.				
SIGNATURE Slenise M	fenoud TITLE_A	DMIN FIELD SUPPO	ORT 4DATE	9/20/2012			
TYPE OR PRINT NAME DENISE M	MENOUD _E-MAIL:Denise	.Menoud@dvn.com	PHONE:575-74	6-5544			
For State Use Only							
APPROVED BY: H. Marke: TITLE DE to lease. DATE 9/25/2018 Conditions of Approval (if any): Active link Better on Location from other wells.							
Conditions of Approval (if any): An Tile link Better on Location from other wells.							
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Submit 3 Copies To Appropriate District Office	State of New Me		MAY -7 2009	Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004			
District II	OIL CONSERVATION DIVISION		30-015-05956				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of I STATE	Lease FEE ⊠			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas L				
1220 S St. Francis Dr , Santa Fe, NM 87505							
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Un	nit Agreement Name			
	OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) FO	Johnston					
PROPOSALS.)	Gas Wall Cother		8. Well Number				
1. Type of Well: Oil Well			1Y				
2. Name of Operator	EV PRODUCTION COMPANY	g. p	9. OGRID Number	137			
DEVON ENERGY PRODUCTION COMPANY, LP 3. Address of Operator			10. Pool name or Wildcat				
20 North Broadway, Ste 1500, C	klahoma City, OK 73102	405-552-4615	San A	Andres			
4. Well Location							
	:2340'feet from the _SOUTH						
Section 7	Township 18S R 11. Elevation (Show whether DR	ange 27E	NMPM	County EDDY			
	3283' GR	, MD, M, OK, etc.)					
Pit or Below-grade Tank Application or Closure							
Pit typeDepth to Ground				water			
Pit Liner Thickness: mi			nstruction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				TERING CASING			
TEMPORARILY ABANDON DULL OR ALTER CASING							
POLE ON ALTEN CASING	MOETIFEE COMIFE []	CASING/CEIVIEN					
OTHER:		OTHER:	1 - 1				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
1. 4/21/09: MIRU. TIH to CIBP @ 900'. Circulate hole w/10# mud.							
2. Cut 5-1/2" casing @ 700	 (TOC @ 800' by temp survey) 						
 POOH and lay down ca TIH and spot 50 sx cem 	sing. ent on CIBP @ 900'. Tagged TC	nc @ 589′ (8-5/8″	shoe @ 872')				
5. Circulate 30 sx cement		000 SQ 000 SQ 000	5/100 @ 5/2 /				
6. <u>5/1/09:</u> Remove wellhead, install P&A marker, clean location. Plugged & Abandoned.							
	above is true and complete to the b						
grade tank has been will be constructed o	r closed according to NMOCD guidelines [], a general permit []	or an (attached) alternativ	e OCD-approved plan [
SIGNATURE KONNY	SfaceTITLE	Engineering Tecl	nicianD	ATE_5/5/09			
Type or print name Ronnie Slac	k F-mail address: F	Ronnie.Slack@dvn.o	ram Telephone N	No. 405-552-4615			
For State Use Only	1.	tomic.siack@dvd.t	tom receptione i	10. 405-332-4013			
ADDROVED DV	//			-1-1-			
APPROVED BY: Conditions of Approval (if any):	TITLE_			ATE 3/7/09			
		Approved for plugging o Liability under bond is re		•			
		of C-103 (Subsequent Re	port of Well Plugging)				
		which may be found at C Forms, www.cmnrd.state					
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