Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No. NMNM98122

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No	
l Type of Well				8. Well Name and No	
✓ Oil Well Gas Well Other				Skelly Unit 724	
Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent)			9	9 API Well No 30-015-38253	
3a Address (Agent)		3b. Phone No (include area code)	4	0. Field and Pool or Exploratory Area	
600 W Illinois Ave , Midland, TX 79701 432-685-4332				FREN; GLORIETA-YESO	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11 Country or Parish, State	
Sec 21 T17S R31E 2272FNL 687FWL, Unit E				EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION			N	
Notice of Intent	Acidize	= ' '	Producti	uction (Start/Resume) Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclama	ation Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomp		
	Change Plans	Plug and Abandon	_ `	rarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal	
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
The following info is to amend the first production date, test info and well status on the original 3160-4, section #28.					
First Production. May 01, 2012. Test date: August 22, 2012 24 hr Test Oil: 68 Gas: 49 Water: 256 Oil Gravity Corr: 37.2 Gas Gravity: .60 Csg pressure: 70 Gas/Oil Ratio: 720 Production Method: Electric Pumping Well Status: Producing Oil Well Effecti		RECEIVEL SEP 2 5 2012 NMOCD ARTESI		ACCEPTED FOR RECORD SEP 2 2 2012 /s/ JD Whitlock Jr BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Kanicia Castillo

Title Agent

Date 08/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)