

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation (873)

3a. Address
303 Veterans Airpark Ln., Ste 3000
Midland, TX 79705

3b. Phone No. (include area code)
(432) 818-1015

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
330' FNL & 330' FEL, UL A, Sec 20, T.17S, R 31E, NMPM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Lee Federal #054 (308720)

9. API Well No.
30-015-40100

10. Field and Pool or Exploratory Area
Cedar Lake; Glorieta-Yeso (96831)

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

7/02/12 MIRUSU. RIH w/ tbg.

7/03/12 Spot 706 gals 10% acetic acid.

7/06/12 Log TOC @ 50'. Perf Lower Blinbery @ 5670', 92', 5705', 18', 43', 58', 73', 89', 5804', 16', 31', 49', 69', 88', 5907', 18', 40', 55', 60', 76', 91', 6007', 21', 34', 61', 68', 91', 6122', w/ 1 SPF, 28 holes.

7/11/12 Acidize w/ 2000 gals 15% HCL. Frac w/ 158,704 gals 20# & 193,445# 16/30 sand. Spot 1000 gals 15% HCL & flush w/ 4494 gals 20# linear gel. Set CBP @ 5600'. Perf Upper Blinbery @ 5045', 74', 89', 5103', 18', 32', 51', 75', 87', 5202', 20', 53', 77', 5307', 26', 41', 62', 76', 94', 5412', 29', 40', 52', 72', 93', 5510', 24', w/ 1 SPF, 27 holes. Acidize w/ 2000 gals 15% HCL. Frac w/ 161,772 gals 20# & 196,000# 16/30 sand. Spot 1000 gals 15% HCL & flush w/ 4032 gals 20# linear gel. Set CBP @ 5020'. Perf Glorieta/Paddock @ 4674', 86', 4702', 18', 38', 53', 69', 81', 4800', 22', 34', 48', 62', 85', 4903', 4920', 35', 52', 68', 79', w/ 1 SPF, 20 holes. Acidize w/ 3654 gals 15% HCL.

7/12/12 Frac w/ 156,954 gals 20# & 216,765# 16/30 sand. Flush w/ 4536 gals 20# linear gel.

7/16/12 NU prod spool & BOP. Flow back well.

7/17/12 DO CBP @ 5020' & 5600'. Circ hole clean to PBTD @ 6375'.

7/18/12 RIH w/ prod tbg. SN @ 6159'.

7/19/12 RIH w/ pump & rods. Clean loc. RDMOSU.

7/23/12 Set 640 pumping unit. POP.

RECEIVED

SEP 05 2012

NMOC D ARTESIA

**RECLAMATION
DUE 1-23-13**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Fatima Vasquez

Title Regulatory Tech I

Signature

Date 08/16/2012

APD Code 9/18/12
Accepted for record
NMOC D

THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOR RECORD

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

SEP 1 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE