

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TURNER B 101

2. Name of Operator

Contact: TERRY B CALLAHAN

LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com

9. API Well No.

30-015-26695-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4272

10. Field and Pool, or Exploratory
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R31E NWNW 990FNL 1150FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

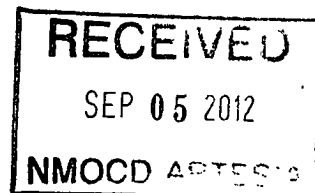
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Workover Procedures

6/18/2012 ? Spud in, RU. NDWH NUBOP and catch pan. MIT test witnessed by Paul Swartz of the BLM. 500 psi. Ready to drill CIBP per BLM. Pick up 6-3 1/2' drill collars. add drill bit X-over, off rack TIH w/ bit as follows; 4 3/4' bit, X-over, 45-jts 2 7/8' L-80 work string. Continue to pick up tbg. off rack. Tag fill/ CIBP @2800'. RU Lucky Reverses Unit. Start drilling had 10' fill Iron Sulfate, CIBP @2818' drill on plug well kick off continue to drill. Lay swivel dwn TOH 3-stands.

6/19/2012 - Crew drove to loc. continue to drill out CIBP @2818'. Drilled/ Pushed #1 CIBP @3089' continue drill. Pradon delivered 117-jts 2 7/8' 6.5# J-55 8rd EUE. tbg.

6/20/2012 - TIH w/ 11 stds, tag plug @ 3180?, RU swivel. Drill on plug @ 3180? iron sulfate in the



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #144154 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 08/03/2012 (12KMS1657SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

LRDade 9/18/12

Signature (Electronic Submission)

Date 07/30/2012

Accepted for record
NMOC D

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 09/02/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #144154 that would not fit on the form

32. Additional remarks, continued

returns. Cont to drill iron sulfate and bearing in returns. RD swivel. TOH w/ all tbg & bit.
Cones on bit worn out. Run new bit.

6/21/2012 - Kill well, start drilling w/ new bit drilled 3180'-3481'.

6/22/2012 - TIH tag fill @3350' lost 130' over night. Start circulating tbg plugged off TOH w/ tbg and collars, bit and collars plugged clean out TIH w/ bit, collars and tbg tag and start drill @3350' drill out to 3450' pull above perf.

6/25/2012 - TIH w/ bit, collars and tbg tag fill at 3693' broke circulation & clean dwn to 3819'. Circulate well clean TOH w/ all tbg lay dwn collars and bit, RD Lucky Reverses Unit.

6/26/2012 ? RIH w/ pkr & tbg. Set pkr @ 2676?, acidize well, flowback well.

6/27/2012 - Open up well to flow back tank flowed back 260bbl. all water. Release pkr TOH LD w/ 115-jts of 2 7/8" workstring. RU TIH w/ BHA-tbg as follows: 2 7/8"x32.50' MA @3714', 2 7/8"x4' perf. sub., 2 7/8" SN @3677', 31-jtsx1007', 2 7/8"x5 1/2"x3.40'-TAC @2669', 82-jts x2666' to surface. ND catch pan, B.O.P. Set TAC 12pnt.

6/28/2012 - PU pump & RIH with rods. Tagged with total of 132 rods in tubing (tight spot @3350'). POOH with rods & pump. ND wellhead, NU BOP, POOH with tubing.

6/29/2012 - PU assembly & RIH with production tbg and BHP, tag fill @3735'. ND BOP , set TAC & landed tubing. PU pump & RIH with rods. Space well out & hung well on. Well pumped up to 500# no bleed off. Well online. RD