Form 3\60-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

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Lease Serial N	0		
NIMANIMETOT	7.4		

SUNDRY NOTICES AND REPORTS ON WELLS		INIVINIO/2/4					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No.				
1 Type of Well ☐ Gas Well ☐ Other			8. Well Name and No HARACZ AMO FED 2H				
Name of Operator Contact. TINA HUERTA     YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum com			9. API Well No 30-015-36355-00-S1				
105 SOUTH FOURTH STREET Ph: 9		3b Phone No Ph: 575-74 Fx: 575-748	o (include area code) 48-4168 8-4585		10 Field and Pool, or Exploratory POKER LAKE DELAWARE		
4. Location of Well (Footage, Sec, T, R, M., or Survey Description)					11 County or Parish, and State		
Sec 24 T24S R31E SESW 500FSL 1650FWL 32.197374 N Lat, 103.733625 W Lon			•		EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE (	OF NOTICE, R	EPORT, OR OTH	ER DA	TA
TYPE OF SUBMISSION			TYPE OF ACTION				
☐ Notice of Intent	Acidize	□ Dee	pen	□ Product	tion (Start/Resume)	Ω\	Water Shut-Off
_	☐ Alter Casing	□ Frac	ture Treat	Reclam	ation	_ \ \	Well Integrity
Subsequent Report     Subsequent Re	Casing Repair	— New	Construction	i ☐ Recom	olete	 ⊠	Other 'duction Start-up
Final Abandonment Notice	☐ Change Plans	_	and Abando	_	oorarily Abandon		duction Start-up
	Convert to Injection			□ Water I			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7/25/12 - NU BOP. Tagged DV tool at 6873' and drilled out. Circulated clean. Tested casing to 3000 psi for 30 min, good. 7/26/12 - Ran CCL/GR bond log from 8443' to surface with 1000 psi. RIH to float collar at 12,413'. 7/30/12 - Pumped 500g Xylene, 500g pickled acid. Displaced hole with 350 bbls 3% KCL with corrosion inhibitor and scavenger. 7/31/12-8/17/12 - Pumped 145 bbls 3% KCL with corrosion inhibitor and scavenger. Perforated Delaware 8845'-12,410' for a total of 384 holes. Acidized with a total of 32,385g 7-1/2% HCL acid. Pumped a total of 1,880,750# 20/40 Jordan-Unimin and 513,730# 20/40 Super LC sand. 8/24/12 - RIH down to 10,360' and circulated well clean. 8/26/12 - Tagged up at 11,770'. Pumped 120 bbls fresh water to break circulation. Tagged up solid at 11,810'. 8/31/12 - Set 2-7/8" L-80 tubing at 7758'.							
14. Thereby certify that the foregoing is  Com  Name (Printed/Typed) TINA HUE	# Electronic Submission For YATES PETR Inmitted to AFMSS for proc	DLEUM CORP	ORATION, S RT SIMMONS	ent to the Carlsb	ad I2KMS3042SE)		
				O REI ORTINO	- LIVIOUR		
Signature (Electronic S	Submission)		Date 09/	06/2012			
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE U	SE		-
Approved By ACCEPTED .		JAME <sub>Title</sub> SUPE	JAMES A AMOS SUPERVISOR EPS			Date 09/15/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th uct operations thereon	e subject lease	Office Car				
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any departmen	t or agenc	y of the United

## Additional data for EC transaction #149037 that would not fit on the form

## 32. Additional remarks, continued

9/2/12 - Date of 1st production - Delaware

Final Bottomhole location 357'FNL & 1974'FWL (Unit C, NENW) of Section 24-T24S-R31E. Current wellbore schematic attached.