

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2 Name of Operator **CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)**3 Address **550 W. TEXAS AVE. SUITE 100
MIDLAND TX, 79701**3a Phone No (include area code)
432-686-3087

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **LOT B 500' FNL & 2030' FEL**

At top prod interval reported below

At total depth **LOT B 343' FNL & 2296' FEL**14. Date Spudded
01/10/201115 Date T.D. Reached
01/20/201116. Date Completed **12/11/2011**
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
3967' GL18. Total Depth MD **6663**
TVD **6645**19. Plug Back T.D.: MD **6585**
TVD **6585**20 Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CN / HNGS, Micro CFL / HNGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	715		750		0	
11	8.625	32	0	1978		600		0	
7.875	5.5	17	0	6653		1000		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6341							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) PADDOCK	5290	5565	5290 TO 5565	.41	26	OPEN
B) BLINEBRY	5680	6500	5680 TO 5900	.41	27	OPEN
C)			5970 TO 6230	.41	27	OPEN
D)			6300 TO 6500	.41	51	OPEN

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5290 TO 5565	ACIDIZE W/1,500 GALS 15% ACID.
5290 TO 5565	FRAC W/120,426 GALS GEL, 142,909# 16/30 WHITE SAND, 17,058# 16/30 SIBERPROP SAND.
5680 TO 5900	ACIDIZE W/2,611 GALS 15% ACID.
5680 TO 5900	FRAC W/140,808 GALS GEL, 180,170# 16/30 WHITE SAND, 41,479# 16/30 SIBERPROP SAND.

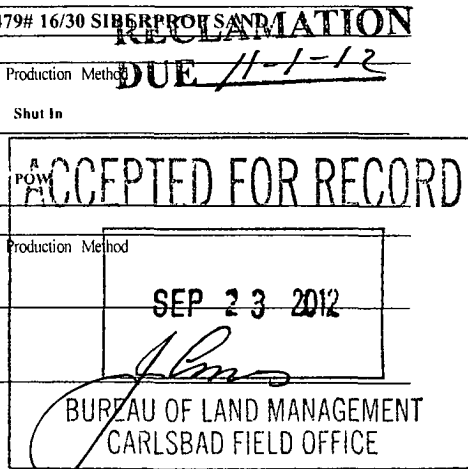
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→						Shut In
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI	70	→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
RUSTLER	659		ANHYDRITE	RUSTLER	659
YATES	1985		DOLOMITE & SAND	YATES	1985
QUEEN	2925		DOLOMITE & SAND	QUEEN	2925
SAN ANDRES	3661		DOLOMITE & LIMESTONE	SAN ANDRES	3661
GLORIETA	5184		DOLOMITE & ANHYDRITE	GLORIETA	5184
YESO	5269		SAND & DOLOMITE	YESO	5269
TUBB	6558		DOLOMITE & SANDSTONE	TUBB	6558

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5970 TO 6230 ACIDIZE W/3,018 GALS 15% ACID.

5970 TO 6230 FRAC W/ 140,132 GALS GEL, 183,021# 16/30 WHITE SAND, 41,560# 16/30 SIBERPROP SAND.

6300 TO 6500 ACIDIZE W/3,252 GALS 15% ACID.

6300 TO 6500 FRAC W/65,176 GALS GEL, 34,845# 16/30 WHITE SAND, 8,789# 16/30 SIBERPROP SAND.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

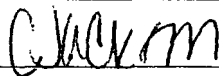
- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CHASITY JACKSON

Title PREPARER

Signature



Date 08/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Sharp, Karen, EMNRD

Subject: FW: Tex Mack 11 Fed 10, API# 30-015-36851

From: Chasity Jackson [cjackson@concho.com]
Sent: Wednesday, September 26, 2012 12:28 PM
To: Warren, JeanMarie, EMNRD
Subject: RE: Tex Mack 11 Fed 10, API# 30-015-36851

Spud date 11/1/11
TD date 11/10/11

Chasity Jackson
Regulatory Analyst
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The logo for Concho, featuring a stylized sunburst or fan-like graphic to the left of the word "CONCHO" in a bold, sans-serif font.