



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5	Lease Serial No NM 031383 (BHL)
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No. Poker Lake Unit NMNM 71016X
8	Well Name and No Poker Lake Unit #355H
9	API Well No. 30-015-38904
10	Field and Pool, or Exploratory Area Poker Lake South (Delaware)
11	County or Parish, State Eddy County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BOPCO, L. P.	
3a Address P. O. Box 2760, Midland, TX 79702	3b Phone No. (include area code) 432-683-2277
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) SHL: DWDE, UL O, 660' FSL, 2110' FEL, Sec 33, T24S-R31, Lat N32.16855, Long W103.7805 BHL: 1100' FSL, 2300' FWL, Sec 3, T25S, R31E, Lat N32.155136, Long W103.766436	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 05/30/2012. Drill 17-1/2" hole to 975'. Ran 22 jts 13-3/8", 48#, H-40 STC casing set at 975'. Pump 30 bbls FW spacer, followed by Lead 635 sks Class "C" Cement + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 200 sks Class "C" Cement + additives (14.8 ppg, 1.35 cu ft/sk). Displace with 145 bbls FW. Land plug with 440 psi and pressure up to 927 psi-floats held. Circulate 0 sks cement to surface. WOC 15.75 hrs. Pump 133 sks Class "C" neat top-out cement (14.8 ppg, 1.35 cu ft/sk). Circulate 42 sks of cement to surface. WOC 27.50 hrs. Test 13-5/8" BOP's, kill line valves, hydraulic choke, pipe rams, blind rams, choke manifold, IBOP, TIW, standpipe vavle, lines to pumps, and annular to 250 psi low/2,000 psi high. Test casing to 1,200 psi-good test. Drill 12-1/4" hole to 4,332'. Ran a total of 102 jts of 9-5/8", 40#, J-55, LT&C casing, set at 4,332'. Pump 10 bbls FW followed by Lead 1,270 sks 35/65/6 Class "C" Cement + additives (12.8 ppg, 1.90 cu ft/sk) followed by Tail 250 sks Class "C" neat (14.8 ppg, 1.32 cu ft/sk). Displace with 328 bbls FW. Land plug with 315 psi and pressure up to 1,744 psi-floats held. Circulate 2 bbls of cement to surface. After bumping plug, air influx blew 250 bbl cement out of hole. WOC 29 hrs. Squeeze 800 sks Class "C" neat (14.8 ppg, 1.33 cu ft/sk). WOC 22 hrs. Test 13-5/8" BOPE, body, pipe rams, mud cross, kill lines, valves, choke lines, choke valves, choke manifold, upper/lower kelly valves, stand pipe, mud lines, and floor safety valve to 250 psi low/2,500 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. Drill 8-3/4" hole to 8,272'. Ran a total of 212 jts 7", 26#, N-80, LT&C casing set at 8,271'. Stage 1 pump 20 bbls FW w/red dye, followed by Lead 235 sks Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk) followed by Tail 100 sks VersaCem PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 312.7 bbls of 8.5 ppg mud. Land plug with 920 psi and pressure up to 1,420 psi-floats held. Drop opening bomb and pressure up to 570 psi to open DV tool. Circulate 30 bbls of cement to surface.

DOT @ ? TOC 8 3/4 ?

Accepted for record 9/18/12

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title **Administrative Assistant**

Signature

KHOLSTER

Date

8/7/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date **SEP 3 2012**

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLU 355H Drilling Ops Sundry continued

Stage 2 pump 20 bbls of FW w/ red dye followed by Lead 365 sks Tuned Light + additives (10.2 ppg, 2.70 cu/ft/sk) followed by Tail 100 sks HalCem + additives (14.8 ppg, 1.33 cu/ft/sk). Displace with 191.8 bbls of 8.4 ppg FW. Land plug with 910 psi and pressured up to 2,500 psi-floats held. WOC 19 hrs. Test 7" BOP to 250 psi low/3,000 psi high. Test 4" pipe rams, all valves on stack and choke manifold, upper and lower kelly valves back to pump. Test annular to 250 psi low/2,500 psi high. Drill 6-1/8" hole to 14,395' (8,199' TVD). Ran 116 jts 4-1/2", 11.6 ppf, HCP-110, LTC, 17 jts, 4-1/2", 11.6 ppf, HCP-110, BTC, 18 OH packers, 19 ball sleeves and liner to a total of 14,360'. Top of completion system set TOL @ 8,163'. Install well head and test to 1,500 psi-good test. Rig released 7/7/2012.