

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40037
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Emerald PWU 20
8. Well Number 4H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter M : 890 feet from the South line and 340 feet from the West line
Section 20 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3314.3' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OUT ☐
DOWNHOLE ☐
OTHER: ☐ Review NMOCD Rule 19.15.7.14 for compliance with Regulatory filing deadlines.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Drilling Operations

13. Details of Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SE ☐ NMOC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

4/25/12: MIRU. Spud @ 06:00
4/25/12: Notified NMOC. TD 17 1/2" hole @ 350'. RIH w/ 8 jts 13 3/8" 48# H-40, LT&C & set csg @ 346'.
4/26/12: Lead w/395 sxs Halcem-C; 14.8 ppg, Yld 1.35 cf/sx. Cir 95 sxs to surf. WOC
4/27-4/28/12: NU BOP, tst choke manifold & blinds to 250psi L & 3000psi H, held 10 min: tst BOP, pipe rams, blind rams @ 250psi L & 3000psi H, tst hydril 250psi L & 1500psi H; tst csg @ 970 psi, 30 min-good
5/01/12: Notified NMOC to run 9 5/8" csg
5/02/12: TD 12 1/4" hole @ 3330'. RIH w/ 77 jts 9 5/8" 40# J-55, LT&C & set csg @ 3318'. Pump 20 bbls FW & gel spacer. Lead w/ 810 sx EconoCem-HLC, 12.7 ppg. Yld 1.94 cf/sx, mix wtr 10.47 g/sx. Tail w/ 330 sx Halcem C, 14.8 ppg. Yld 1.33 cf/sx. Mix wtr 6.32 g/sx. Cir 69 bbls to surf. WOC
5/02/12: Tst choke manifold 250psi L & 5000psi H, tst pipe rams 250psi L & 5000psi H. Tst BOP manual 4" & 2" valve 250psi L & 5000psi H. Tst hydril 250psi L & 2500psi H.
5/03/12: Tst csg 1460 psi; 30 min.
5/12/12: RU WL & RIH w/logs.
5/20/12 - 5/21/12: TD 8 3/4" hole @ 12, 186'. RIH 133 jts 5 1/2" 17# P-110 BT&C & 149 jts 5 1/2" 17# P-110 LT&C, set csg @ 12,153'. Lead w/1000 sx Econocem CI H, 11.8 ppg. Yld 2.53 cf/sx. + .5% Econolite + 1.25#/sx Poly-EF + .5% HR601, 14.61 g wtr/sx. Tail w/1340 sx Versacem CI H, 14.5 ppg. Yld 1.22 cf/sx + .5% Halad R344 + .4% CFR-3 + 1.0#/sx salt, 5.36 g of wtr/sx. Displ w/ 271 bbls KCL. 5 bbls cmt to surf. Flushout BOP; 60k on slips. WOC
5/22/12: ND BOP. Install tby & test 1800 psi, 15 min-ok. Rlse rig @ 1900hrs

Spud Date:

4/25/12 @ 06:00 hrs

Rig Release Date:

5/22/12 @ 19:00 hrs

RECEIVED

SEP 05 2012

NMOC ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Crawford

TITLE

Regulatory Analyst

DATE

9-4-2012

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmn.com

PHONE:

For State Use Only

APPROVED BY:

APPROVED BY: [Signature]

TITLE

Dr. J. P. Spewers

DATE

9/18/12

Conditions of Approval (if any):