

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40038
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Spud 16 State
4. Well Location Unit Letter <u>D</u> : <u>523</u> feet from the <u>North</u> line and <u>665</u> feet from the <u>West</u> line Section <u>16</u> Township <u>23S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number <u>8H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2971' GL		9. OGRID Number 6137
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat Laguna Salado; Bone Spring

NOTICE OF INTENT
PERFORM REMEDIAL WORK
TEMPORARY
PULL OR ABANDON
DOWNHOLE
OTHER: ☐

Review NMOCD Rule 19.15.7.14 for compliance with Regulatory filing deadlines.

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Drilling Operations ☒

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 19.15 7.14 NMAL. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/14/12: MIRU. Spud
4/14/12 – 4/15/12: Notified NMOCD. TD 17 1/2" hole @ 426'. RIH w/ 10 jts 13 3/8" 48# H-40, LT&C & set csg @ 426'. Tst line 1500psi. Lead w/150sx Thixotropic @ 14.2ppg, Yld 1.67 cf/sx, 7.46 g/sx. Tail w/700sx Class H, 14.8ppg, Yld 1.35, 6.37g/sx.. WOC. Notified NMOCD 1" job.
4/17/12: Tst well hd 385psi – good. NU BOP, tst BOP, pipe rams, blind rams, chock manifold @250psi L & 3000psi H. Tst annular 1500psi – good
4/19/12: Notified NMOCD to run 9 5/8" csg. Rcvd verbal to set csg @ 2970'. TD 12 1/4" hole @ 2970'. RIH w/ 68 jts 9 5/8" 40# J-55, LT&C & set csg @ 2970'. Pump 10 bbls FW & 20 gel spacer. Lead w/ 635sx + POZ (50:50) + 0.125#/sx + 5% salt, 12.9 ppg. Yld 1.85 cf/sx. Tail w/ 275 Class C, 14.8 ppg. Yld 1.33 cf/sx. Cir 60 bbls to surf. WOC
4/20/12 – 4/21/12: Tst blind rams, 4" HCR, CM, 2" kill, test pipe rams, TDs @ 250psi L & 5000psi H. Tst annular @ 250psi L & 2500psi H. Tst 9 5/8" csg 1500psi F-30 min. Test pro-shot. CHC & perform 9.0# EMW F.I.T, 8.7ppg WBM & 46psi – ok.
5/02/12 – 5/03/12: Tst float – good. Notified NMOCD to run 5 1/2" csg. TD 8 3/4" hole @ 11775'. RIH 281 jts + 3 markers, 5 1/2" 17# P-110 LT&C set csg @ 11775'. Lead w/480sx Class H, 11.8ppg, Yld 2.52, 14.6 g/sx. Tail w/1115sx Class H, 14.2 ppg, Yld 1.28, 5.84 g/sx.
5/04/12: Set tbq hd & tst @ 3185psi – good. Rlse rig @ 06:00

Spud Date:

4/14/12

Rig Release Date:

5/04/12 @ 06:00 hrs

RECEIVED

SEP 05 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst

DATE 9-4-2012

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmn.com

PHONE: _____

For State Use Only

APPROVED BY: RDade

TITLE Dist # Supervisor

DATE 9/18/12

Conditions of Approval (if any):