

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMNM98122							
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv., Other _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No NMNM71030C							
3 Address 600 W. ILLINOIS AVE. MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 698							
3a Phone No (include area code) 432-685-4332		9 AFI Well No 30-015-40103							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1084' FNL & 330' FEL Unit A At top prod interval reported below At total depth 1084' FNL & 330' FEL Unit A		10 Field and Pool, or Exploratory FREN; GLORIETA-YESO							
14 Date Spudded 04/23/2012		11 Sec., T, R, M, on Block and Survey or Area Sec 21 T17S R31E							
15 Date T D Reached 05/03/2012		12 County or Parish EDDY 13 State NM							
16 Date Completed 07/25/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3830' GL							
18. Total Depth: MD 6625 TVD 6625		19 Plug Back T.D. MD 6538 TVD 6538							
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN / HNGS, Micro CFL / HNGS							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	444		550		0	
11	8.625	32	0	1809		600		0	
7.875	5.5	17	0	6600		1050		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	5303								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Yeso	4940	6250	4940 TO 5190	.41	26	OPEN			
B)			5430 TO 5655	.41	52	OPEN			
C)			5715 TO 5940	.41	26	OPEN			
D)			6000 TO 6250	.41	26	OPEN			
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
4940 TO 5190		ACIDIZE W/ 2000 GALS 15% ACID.							
4940 TO 5190		FRAC W/ 100,263 GALS GEL, 105,074# 16/30 WHITE SAND, 23,742# 16/30 SLC SAND.							
5430 TO 5655		ACIDIZE W/ 3000 GALS 15% ACID.							
5430 TO 5655		FRAC W/ 114,003 GALS GEL, 146,391# 16/30 WHITE SAND, 27,014# 16/30 SLC SAND.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/10/2012	08/10/2012	24	→	132	136	150	37.1	.6	Electric Pumping Unit
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1030	Producing Oil Well	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 1-25-13

ACCEPTED FOR RECORD

SEP 23 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

pm

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold:

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	366	1547	ANHYDRITE	ANHYDRITE	366
SALT	538		SALT	SALT	538
YATES	1684		DOLOMITE & SAND	DOLOMITE & SAND	1684
QUEEN	2622		SAND	SAND	2622
SAN ANDRES	3517		DOLOMITE & ANHYDRITE	DOLOMITE & ANHYDRITE	3517
GLORIETA	4845		SAND & DOLOMITE	SAND & DOLOMITE	4845
YESO	4936		DOLOMITE & ANHYDRITE	DOLOMITE & ANHYDRITE	4936
TUBB	6375		DOLOMITE & SANDSTONE	DOLOMITE & SANDSTONE	6375

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5715 TO 5940 ACIDIZE W/ 2550 GALS 15% ACID.

5715 TO 5940 FRAC W/ 115,701 GALS GEL, 148,131# 16/30 WHITE SAND, 32,016# 16/30 SLC SAND.

6000 TO 6250 ACIDIZE W/ 3606 GALS 15% ACID.

6000 TO 6250 FRAC W/ 113,879 GALS GEL, 146,696# 16/30 WHITE SAND, 30,474# 16/30 SLC SAND.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **KANICIA CASTILLO**

Title **AGENT**

Signature



Date **09/05/2012**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RE: Skelly Unit #698, API # 30-015-40103

Page 1 of 1

RE: Skelly Unit #698, API # 30-015-40103

Kanicia Castillo [kcastillo@concho.com]

Sent: Wednesday, September 26, 2012 12:39 PM

To: Warren, JeanMarie, EMNRD

It should be 443, that was a typo on both reports.

Thank you,

Kanicia Castillo

Lead Regulatory Analyst

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