

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40134
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Agate PWU 21
8. Well Number 4H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter M : 900 feet from the South line and 340 feet from the West line
Section 21 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3321.2' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO
PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR
DOWNHOLE
OTHER: ☐
Review NMOCD Rule 19.15.7.14 for
compliance with Regulatory filing
deadlines.

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Drilling Operations ☒

13. Description of Work. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE ATTACHMENT. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/04/12: MIRU. Spud @ 07:00

6/04/12: Notified NMOCD.

6/05/12: TD 17 1/2" hole @ 322'. RIH w/ 8 jts 13 3/8" 48# H-40, LT&C & set csg @ 314'. Tst line 1500psi. Lead w/480sx Halcem-C; 14.8ppg, Yld 1.35 cf/sx, 6.37 g/sx. Cir 45 bbls to surf. WOC

6/06/12: Tst well hd 300psi - good. NU BOP, tst BOP, pipe rams, blind rams, chock manifold @250psi L & 3000psi H. Tst annular 1500psi - good

6/10/12-6/11/12: Notified NMOCD to run 9 5/8" csg. Tst Float - good. TD 12 1/4" hole @ 3312'. RIH w/ 73 jts 9 5/8" 40# J-55, LT&C & set csg @ 3312'. Pump 10 bbls wtr & 20 bbls gel. Lead w/715 sx, 12.7 ppg. Yld 1.94 cf/sx, mix wtr 10.47 g/sx. Tail w/290 sx, 14.8 ppg. Yld 1.33 cf/sx. Mix wtr 6.32 g/sx. Cir 173 sx to surf. WOC; NU B sec. & tst 1285psi W/FMC - good. Tst BOP, pipe rams, blind rams, choke manifold @250psi L & 5000psi H. Tst annular @ 250psi L & 1500psi H. Tst Top Drive TIW valve & dart @ 250psi L & 500psi H - good.

6/27/12-6/28/12: Notified NMOCD to run 5 1/2" csg. TD 8 3/4" hole @ 12,258'. RIH 126 jts 5 1/2" 17# P-110 BT&C & 149 jts 5 1/2" 17# P-110 LT&C, set csg @ 12,254'. Lead w/385 sx Econocen-H, 11.8 ppg. Yld 2.53 cf/sx. 2nd Lead w/355sx Econocen-HLH, 12.5ppg. Yld 1.95. Tail w/1360 sx Versacem-H, 14.4 ppg. Yld 1.22 cf/sx. WOC

6/28/12: Cap well & tst 1285psi - good. Rlse rig @18:00hrs

Spud Date: 6/4/12 @ 07:00 hrs

Rig Release Date: 6/28/12 @ 18:00 hrs

RECEIVED

SEP 05 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst

DATE 9-4-2012

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dvn.com

PHONE: _____

For State Use Only

APPROVED BY: SR Wade

TITLE Dist R Supervisor

DATE 9/18/12

Conditions of Approval (if any):