Form 3160-5 (April 2004)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

5. Lease Senal No.

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

BAETO1 MAMMA 6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- O		
	ither instructions on reverse s	side. 7 If Unit or CA/Agreement, Name and/or No.
I. Type of Well Oil Well. Gas Wellt	Other	0.377.1137
2. Name of Operator OXY USA Inc.	16696	8. Well Name and No. Peuches 19 Federa 1#1H 9 API Well No
3a. Address	3b Phone No. (include area	9 ALI WEILING
P.O. Box 50250 Midland, TX 79710	432-685-5717	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey)		Cotto wood how tone pring 11 County or Parish, State
S-330FDL 2310FEL NUNE(i PBH-330FSL 1980FEL SWSE(c	_ -	Edy NM
12. CHECK APPROPRIATE BO	OX(ES) TO INDICATE NATURE O	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	. TYPE O	F ACTION
Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice Acidize Alter Casing Casing Rep Change Plan	nair New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Shut-Off Well Integrity Cother Set Cs s Cwuf
Attach the Bond under which the work will be performed following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the site is ready for final inspection.)	nmed or provide the Bond No. on file with B. the operation results in a multiple completion ptices shall be filed only after all requirements.	I measured and true vertical depths of all pertinent markers and zones LM/BIA Required subsequent reports shall be filed within 30 days or recompletion in a new interval, a Form 3160-4 shall be filed once a including reclamation, have been completed, and the operator has
Peaches 19 Federal #1H	•	•
mud, PUH, WOC 7/20/12. 7/21/12, RIH & t csg & set @ 12130' w/ DVT @ 6034' POST Super H, had full returns while cementing, c	ag cmt @ 6700', drill to 12137' @ 2038'. Cmt 1st stage w/ 26 sirc 137sx (51bbl) cmt to surf. (t to surf. Cmt 3rd stage w/ 200	
14. Thereby certify that the foregoing is true and co	orrect	NMOCD ARTESIA
Name <i>(Printéd/Typed)</i> David Stewart	Title Regula	atory Advisor
Signature	Date	ELZBACGEPTED FOR RECORD
THIS SPAC	E FOR FEDERAL OR STAT	
Approved by	Title of this notice does not warrant or	SEP 2 2012