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NMOCB ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator **BOPCO, L. P.**

3a Address **P. O. Box 2760, Midland, TX 79702**

3b Phone No. (include area code) **432-683-2277**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: NWN, UL C, 200' FNL, 1900' FWL, Sec 20, T24S, R31E, Lat N32.209394, Long W103.801783
Bottom Hole: 750' FSL, 550' FWL, Sec. 21, T24S, R31E, Lat: N32.197503, Long: W103.788939

5. Lease Serial No.
LC 061705B NM0506A

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit NMNM71016X

8. Well Name and No.
Poker Lake Unit #392H

9. API Well No.
30-015-40296

10 Field and Pool, or Exploratory Area
Poker Lake (Delaware)

11. County or Parish, State
Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Certify armored flex hose.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. would like to utilize an armored, 3", 5000 psi WP flex hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money without a safety problem. The hose itself is rated to 5000 psi and has 5000 psi flanges on each end. This well is to be drilled to 13,679' MD (8,143' TVD) and max surface pressure should be +/- 1,792 psi as prescribed in onshore order #2 shown as 0.22 psi/ft. Thus, 2000 psi BOPE (for 12-1/4" hole) and 3000 psi BOPE (for 8-3/4" and 6-1/8" hole) is all that is needed for this well.

The Latshaw #4 BOPE diagram (5000 psi as specified within the approved APD) is attached along with the Midwest Hose internal hydrostatic test report, test report chart, and manufacturer's anchor requirements.

The included Latshaw #4 BOPE diagram is also meant to replace the original Diagram 2 included in the approved APD.

AWade 9/18/12
Accepted for record
NMOCB

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christopher Giese

Title Drilling Engineer

Signature

Christopher Giese

Date

8/15/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

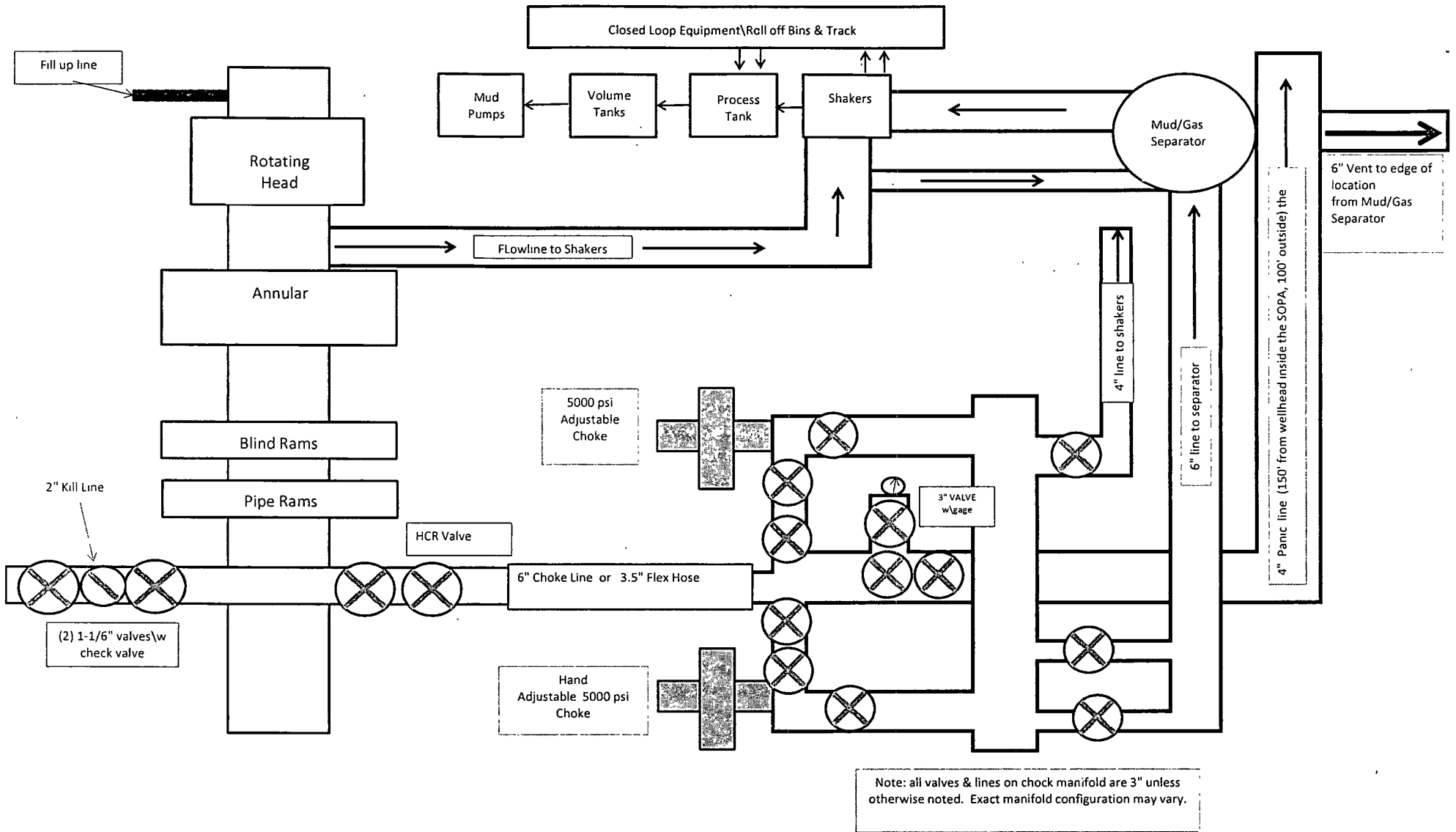
Date

APPROVED

AUG 30 2012
/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to and from a Federal Agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



13-5/8" X 5-M BOPE (2 Rams and Rotating Head) & Closed Loop System Equipment Schematic Diagram 2

**MIDWEST
HOSE AND SPECIALTY INC.**

INTERNAL HYDROSTATIC TEST REPORT		
Customer: LATHAW DRILLING		P.O. Number: R094
HOSE SPECIFICATIONS		
Type: CHOKE & KILL		Length: 30'
I.D. 3" INCHES	O.D. 3-1/2"	
WORKING PRESSURE 8,000 PSI	TEST PRESSURE 10,000	BURST PRESSURE
COUPLINGS		
Stem Part No. D3.0X64WB		Ferrule No. D3.0X64WB
Type of Coupling: 4-1/16 SK FLANGE		Die Size:
PROCEDURE		
<i>How assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 15 MIN.	ACTUAL BURST PRESSURE 0 PSI	
COMMENTS: SERIES 1610		
Date: 3/4/2011	Tested By: DONNIE MCLEMORE	Approved: BRENT BURNETT

Internal Hydrostatic Test Graph

April 4, 2012



Midwest Hose & Specialty, Inc.

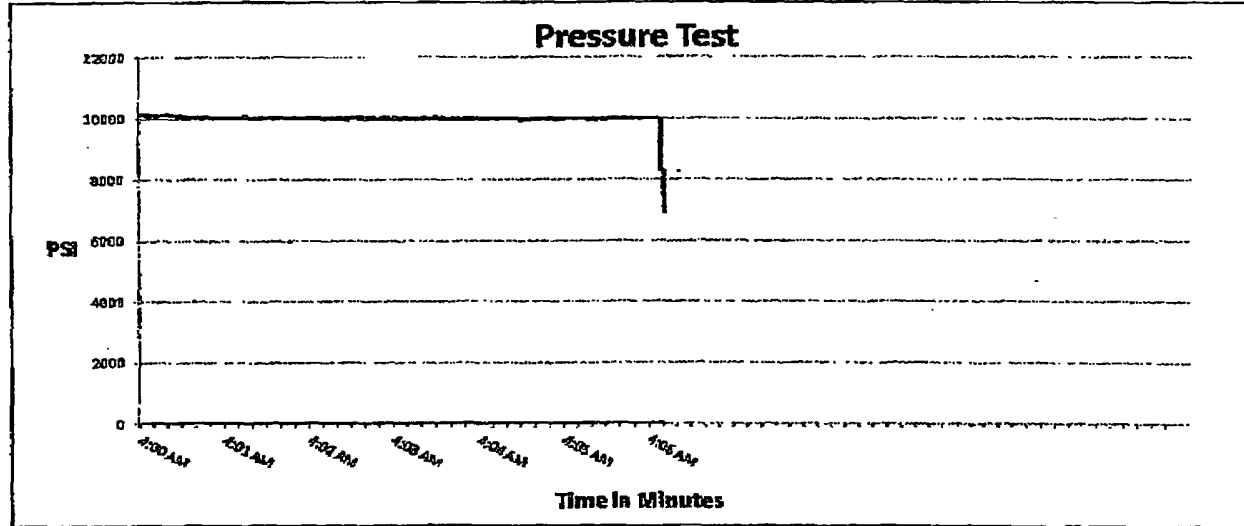
Customer: Latshaw

Pick Ticket #: 81610

Hose Specifications

Hose Type	Length	Type of Fitting	Coupling Method
D	30'	41/16 SK	Swage
I.D.	O.D.	Die Size	Final O.D.
3"	4 15/32	5.12"	5.16"
Working Pressure	Burst Pressure	Hose Serial #	Hose Assembly Serial #
5000 PSI	Standard Safety Multiplier Applies	6884	81610

Verification



Test Pressure
10000 PSI

Time Held at Test Pressure
6 1/4 Minutes

Actual Burst Pressure

Peak Pressure
10195 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Donnie McIemore

Approved By: Bobby Fink

Flex line anchor requirements

The recommendation for anchoring this assembly is to attach a safety clamp on the mid-section of the hose and anchor to the sub-floor on the rig.

If any further information is needed, please feel free to contact me at 1-800-375-2358.

Best Regards,

W. Harvey Sparkman
President

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).