

_Approved By_ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM	APPROVED
OMB N	O 1004-0135
Expires	July 31, 2010

Date 04/22/2012

SUNDRY		Lease Serial No NMNM61349 If Indian, Allottee or Tribe Name							
Do not use thi abandoned we									
SUBMIT IN TRI		7 If Unit or CA/Agreement, Name and/or No							
1 Type of Well		······································		D FEDERAL 6.41					
Oil Well Gas Well Oth				LONGVIEW DEEP FEDERAL 6 41					
2 Name of Operator RKI EXPLORATION & PROD	Contact Contac	CHARLES K AHN p.com		9 API Well No 30-015-37606-00-X1					
3a Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112		3b Phone No. (include area code) Ph: 405-996-5771 Fx: 405-949-2223		10 Field and Pool, or Exploratory UNDESIGNATED					
4 Location of Well (Footage, Sec., T	, R , M , or Survey Description)		11 County or Parish, and State					
Sec 6 T23S R29E SWSW Lot	M 1140FSL 840FWL			EDDY COUNTY, NM					
12 CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	OTICE, REI	PORT, OR OTHE	R DATA				
TYPE OF SUBMISSION		TYPE OF	ACTION						
☐ Notice of Intent	☐ Acıdize	□ Deepen	☐ Productio	n (Start/Resume)	■ Water Shut-Off				
-	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	■ Well Integrity				
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomple	ete	Other				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporar	ıly Abandon	Drilling Operations				
	☐ Convert to Injection	□ Plug Back	■ Water Dis	sposal					
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and ze Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed of testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection.) On 10/25/2011, drilled 8 3/4" hole to 11534'. Ran electrical surveys. On 10/26/2011, ran 256 joints of 7" 26#, HCP-110, LT&C casing to 11534'. Float Collar @ 11491', shoe set @ 11534', DV Tool @ 5015' cement 1st stage: lead: 500 sks of 35/65 poz/h+5%do44+6%d020+0.2%d046+0.5%d201+0.05%d208. wt = 12.6, yield = 2.07. Tail: 250 sks of 50/50 pozh+0.2%d046+2%d020+3pps d042+0.3%d207+0.2%d201+0.1%d065. wt yield = 1.31. Drop plug displace w/440 bbls of mud. cement 2nd stage: lead: 475 sks of 35/65 poz/H+5% d044+6%d020+0.2%d046+0.5%d201+0.05%d208 wt = 12.6 / yield = 2.07.									
14 I hereby certify that the foregoing is	Electronic Submission #* For RKI EXPLOR	135475 verified by the BLM Well RATION & PROD LLC, sent to the essing by KURT SIMMONS on 0	ne Carlsbad	•					
Name (Printed/Typed) CHARLES	· ·	~ -	,	Y MANAGER					
Signature (Electronic S	ubmission)	Date 04/16/20	112						
	THIS SPACE FO	R FEDERAL OR STATE (OFFICE US	E					

Title 18 U S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAMES A AMOS TitleSUPERVISOR EPS

Office Carlsbad

Additional data for EC transaction #135475 that would not fit on the form

32. Additional remarks, continued

Tail: 100 sks of 50/50 pozH+ 0.2% d046 + 2% d020 + 3 ppsd 042 + 0.3% d207 + 0.2% d201 + 0.1% d065 / wt = 14.4 / yield = 1.31 / drop plug, displace w/ 198 bbls freshwater.

Circulated 113 sks back to surface.

contacted jo w/ BLM w/ intent to run 7" csg & cement @ 07:00 hrs Wait on cement for 76 hours after in place.