

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 243-4282
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Artesia, NM 88210
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39957

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RDX 16

8. Well Number
13

9. OGRID Number
246289

10. Pool name or Wildcat
Brushy Draw-Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

4. Well Location

Unit Letter M : 990 feet from the South line and 330 feet from the West line
Section 16 Township 26S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3048 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/14/2012, drilled 8 3/4 inch hole to 7366 feet. Ran 185 joints of 5-1/2 inch 17# N-80 LTC casing with FS @ 7354.72 feet. FC @ 7310.87 feet. DV Tool @ 5507.28 feet.

Cementing:

Stage 1 Lead: 525 sks of 1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.2%PF13+O.1%PF153+0.25#/SXPF46. Density = 13, Yield = 1.47. Circulated 36 bbls/138 sks to surface.

Stage 2 lead: 375 sks of 35/65POZ/5%PF44BWOW6%PF20+0.2%PF13+0.125#/SXPF29+0.25#/SXPF46, Class C, Yield = 2.04, Density = 12.6

Tail: 175 sks of 1.3%PF44BWOW+55PF174+0.5%PF606+0.2%PF13+0.1%PF153+0.25#/SXPF46, PVL, Yield = 1.47, Density = 13.

Released the rig on 7/16/2012. On 8/03/2012, tested production casing to 6150 psi for 30 minutes = OK.

Spud Date: 7/03/2012

Rig Release Date: 7/16/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 9/24/2012

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only

APPROVED BY: RDade TITLE Dist H Supervisor DATE 9/26/12

Conditions of Approval (if any):