1. WELL APINO   Service	1 Wo Copies								orm C-105						
\$13.3 https://doi.org/10.1009/										1. WEI	Revised August 1, 2011 1. WELL API NO.				
Section   Sect															
Sample Completion   Sample Completion   Sample Section	District III 1000 Rto Brazos Rd., Azter, NMOCD ARTESIA 220 South St. Francis Dr.														
4. Reson for Dilling:  COMPLETION REPORT (Fill in boxes #1 through #21 for State and Fee wells only)  G. CHALLOSHER ATTACHMENT (Fill in boxes #1 through #9, #15 Date Big Released and #92 and/or #13 statch this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)  Type of Completion:  G. YERW WHILL   WORKOVER   DEFENNING   PLUGBACK   DEFERENT RESERVOR   OTHER    S. Name of Operator  P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box SD 250   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box Millow   M. J. Len J., TX T97 10   Peet from the   Wildow    P. O. Box Millow   M. J. Len J., TX T97 10   Peet from the   Willow    P		Dr., Santa	Fe, NM 8750	5		Santa Fe	, NM	87505				Lease No.			
GOMPLETION REPORT (Fill in braces it through #31 for State and Fee wells only)  GOMPLETION REPORT (Fill in braces it through #31 for State and Fee wells only)  GOMPLETION REPORT (Fill in braces it through #31 for State and Fee wells only)  GOMPLETION REPORT (Fill in braces it through #31 for State and Fee wells only)  Type of Completion:  GOMPLETION REPORT (Fill in braces it it brough #31 for State and #32 and/or #33 and/or through #31 for State and #32 and/or #33 and/or through #31 for State and #32 and/or #34 for State and #32 for State and for State and #32 for State and for St			LETION	OR R	ECOM	IPLETION F	REPO	RT AND	LOG		10 m				
C-CASING DEPT   Well   Dept   Top   Case   Dept	4. Reason for fili	ng:								5. Lease 1	Name or U	Init Agreer	nent Name		
Fig. attach this and the plate to the C-144 closure report in accordance with PO.5.17.13.K.W.MACN   Type of Completion:   WorkSyder   DEFERNING   PLUGBACK   DEFERNING   DEFERNING   PLUGBACK   DEFERNING   PLUGBACK   DEFERNING   PLUGBACK   DEFERNING   P.O. BOX SO25D   W. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. L. L. TX   TYPU   Control   P.O. BOX SO25D   W. L. L. L. L. TX   TYPU   Control   P.O. BOX SO25D   P.O. BOX SO25D   P.O. BOX REPORT   P.O.	COMPLETI	ON REP	PORT (Fill i	in boxes#	1 through	#31 for State and	l Fee wel	ls only)		6. Well N	Number:	<del></del>		<u> </u>	
Green Program   OTHER   O.	#33; attach this a	nd the pla								or		1			
Construction   Cons			] worko	VER 🔲	DEEPENI	NG □PLUGB.	ACK 🗌	DIFFERE	NT RESERVO	OIR OTH	ER				
II. Pool name or Wideau   III. Pool name or Wideau   I	8. Name of Opera	itor	er usv	4 Tal						9. OGRII	D 1	6696	0		
12. Location Unit Let Section Township Range Lot Feet from the NS Line Feet from the EW Line County Surface: IA 15 245 24E 460 South 160 West Library 150 Library	10. Address of O	perator		<del></del>	<u> </u>					11. Pool n					
Surface:   M	P.O. Bo	x 50	250	W	۱:4 اد	nd, TX		157 IO		Cedar	r Cun	1000	Delawa	~ve	
BH: 15 245 29E 382 worth 322 west Eddy  13. Date T.D. Reached 15.		Unit Ltr	Sectio	n	Township	Range	Lot	t	Feet from th	e N/S Line	Feet	from the	E/W Line	County	
13. Date Spudded 14. Date T.D. Reiched   15. Date Rig Released   16. Date Completed (Rendy to Produce)   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 2427 GR   17. Blevations (DF and RKD, RK, GR, etc.) 25. Blevations (DF and RKD, RK, GR, etc.) 25. Blevations (DF and RKD, RK, GR, etc.) 25. Blevations (DF and RKD, RKD, GR, etc.) 26. Blevations (DF and RKD, RKD, GR, etc.) 26. Blevations (DF and RKD, RKD, GR, etc.) 27. Blevations (DF and RKD, RKD, GR, et		M	15	5	245	ZGE			660	South	اما	60	west	Eddy	
Stroll Massured Depth Vell   19, Plug Back Measured Depth   20, Was Directional Survey Made?   21, Type Electric and Other Logs Ran   10383 in 63814   3   10283 in 63814   3	1 1	<u> D</u>								nonth	<u> 3</u>	22			
18. Total Measured Depth of Well   19. Plug Back Measured Depth   20. Was Directional Survey Made?   21. Type filectric and Other Logs Run   10.383					15. Date			16			Produce)				
22 Producing interval(s), of this completion - Top, Botton, Name (GRO) - [O201]   Delivance	18. Total Measure	ed Depth	of Well			Back Measured			Was Direction	onal Survey M	lade?				
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEFTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13 16" 49# 440 633 12" 1705x-CarSact PLA  9 16" 49# 17-55 3021' 12" 1105x-CarSact PLA  11 # 460 10385 12" 1705x-CarSact PLA  11 # 460 10385 12" 1705x-CarSact PLA  11 # 460 10385 12" 1705x-CarSact PLA  24. LINER RECORD 25 TUBING RECORD  25. TUBING RECORD  26. Perforation record (interval, size, and number)  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, TC.  28. PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  28. PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  29. Disposition of Gas (Sold, used for fuel, venical, etc.)  Test Perod  10 1-Bbl. Gas - MCF Water - Bbl. Ol Gravity - APT - (Corr.)  Test Perod  29. Disposition of Gas (Sold, used for fuel, venical, etc.)  13. List Attachments  CLO3					1026	3 M 63	<u>ፍራ'                                    </u>	<u> </u>	~ Yes_			mmi	KRL		
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  (3 18" 40 th 440 633 12" 12" 170 x - Circ Surf 10 th 40 th 55 3021 12" 110 x - Circ Surf 10 th 40 th 55 3021 12" 110 x - Circ Surf 10 th 40 th 55 3021 12" 110 x - Circ Surf 10 th 40 th 55 3021 12" 110 x - Circ Surf 10 th 40 th	22, Producing Int	ervai(s), (	_				1000								
13 8	23.								ort all stri	ings set in	well)			<del></del>	
17# LEO   103Eq.   13   14   110   125   103Eq.   111   125   103Eq.   111   125   103Eq.   111   125   103Eq.   111   125							Γ	HO	OLE SIZE						
24. LINER RECORD  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT SCREEN  SIZE  DEPTH SET  PACKER SET  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  (CO-10201' 102568; 04£ LinFld + 1000, 15° lb (Lock) 102568; 1000, 1								1	2 '( <u>2 '</u>						
24. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  (SOPE DIOXOL 300. Gool 600 , 1800-6500)  Total 120 Coles  PRODUCTION  Date of Test Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  AND USED  Prod'n Ford  Choke Size  Prod'n Ford  Test Period  463  412  1870  1543  Flow Tubing  Casing Pressure  Calculated 24- Hour Rate  Hour Rate  463  412  1870  1543  10. Test Witnessed By  Test Witnessed By  Test Witnessed By  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  NAD 1927 1983  Date 12412  Date 12412  Signature  Date 12412  Date 12412	5 1/a								۸ اط خ محالا ۱۰						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  (6>PF© 10201-320. 9001-800. 7820-6900  Total (2016) S  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Production Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  NAD 1927 1983  Title Res. Advisor Date 12112						<u>, , , , , , , , , , , , , , , , , , , </u>									
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  (6>PF© 10201-320. 9001-800. 7820-6900  Total (2016) S  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Production Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  NAD 1927 1983  Title Res. Advisor Date 12112															
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  GOO-10201 102788 eff Lin Fil + 11000-15 of Kleich  Tolal (2010/65)  28.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested Choke Size Produ For Test Pernod  463 412 1870 1843  Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press.  463 412 1870 42.7  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Pernod 463 412 1870 42.7  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Pernod 463 412 1870 42.7  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Thereby certify that the well, attach a plat with the location of the temporary pit.  31. List Attachments  Latitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  Printed Name  Title Res. Addition  Date 124 12		TOP		BOT				SCREE						ER SET	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  GOO - 10201 102789 OFF Limit + 10000, 15 off Cleck + 11 off 102 o										27/0	<u>'</u>	567			
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  GOV-10201' 102864 eff. in Fil + 1000, 1578 (Cock)  Total (2006)  28.  PRODUCTION  Date First Production  Bl30(12  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size  Prod'n For Test Period  Test Period  Test Period  Gas - MCF Water - Bbl. Gas - Oil Ratio  Test Period  Test Witnessed By  Thomas Tested  Test Period  Test Period  Test Witnessed By  Total Corr.)  Test Witnessed By  Total Corr.  Test Period  Test Period  Test Witnessed By  Total Corr.  Test Period  Test Period  Test Witnessed By  Total Corr.  Test Period  Test Witnessed By  Total Corr.)  Test Witnessed By  Total Corr.  Test Period  Test	26 P 6 H	1.0			1 \				ID GHOTH			I'm GOTT			
Corpe   10201   1020	26. Perforation	recora (11	nterval, šize,	, and num	ber)										
Total (2016) Ses Total							ı								
28. PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    Bl30  2   Pumping   ESP   Prod'n For   Test Period   Gas - MCF   Water - Bbl.   Gas - Oil Ratio    Plow Tubing   Casing Pressure   Calculated 24   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    Press.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    29. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By    31. List Attachments   CAO3   CIO4   Directional Sugar	1967F2 10201 1300 1-7001 -0001 1900-10-100 17967F2 2048XLFLW 152471604 5d.									<b>≠</b> ≈ <b>1</b> .					
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)															
Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   Gas - MCF   Water - Bbl.   Gas - Oil Ratio															
Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   463   412   1870   1543     Flow Tubing   Casing Pressure   Calculated 24- Hour Rate   463   412   1870   42.7     29. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By   5. Day     31. List Attachments   C103   C104   Directional   Suy   Cost     32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.     33. If an on-site burial was used at the well, report the exact location of the on-site burial:    Latitude   Longitude   NAD 1927 1983     Ihereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief     Printed   Name   Name   Title   Res. Advisor   Date 1/24/12	8/30/1	2	]	Pun	ndine		£26	•		1	Don S	•			
Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate  Casing Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Casing Press.  Calculated 24- Hour Rate  Casing Press.  Casing Press.  Calculated 24- Hour Rate  Coort.  Co	l			Chok	e Size	Prod'n For		Oıl - Bb	1	Gas - MCF	W	ater - Bbl.	Gas -	Oil Ratio	
Printed Name  Hour Rate  Hour Rate  463  412  1870  42.7  30. Test Witnessed By  5. Day  31. List Attachments  CLO3. CLO4. Directional Suy  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Name  Name  Name  Native Rate  Name						Test Period	ı	4	63			187	0 15	543	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Therefore a substitute of the well, attach a plat with the location of the temporary pit.  31. List Attachments  CLO3, CLO4 Directional Suy, Cos  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Title Res. Advisor Date 121/12	, -	Casing	g Pressure	l l		1		Gas	- MCF	Water - Bb	I.	Oil Grav	vity - API - (Co.	rr.)	
Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Title Res. Advisor  Date 1/24/12	_		_			4	63		412	167	0				
31. List Attachments CLO3 CLO4 Directional Suy Cos 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Ruid Stewart Title Res. Advisor Date 12412															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Name  Printed  Name  Printed  Name  Printed  Name	31. List Attachme	nts	wing			·····				<u> </u>		3,040	٠		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Report Title Res. Advisor Date 12412	C103, C	104	Divect	tour (	Suc	1,65	the town	onom, mid		<del></del>	· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name		_			•		-		<del></del>						
Signature  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Name  Title Res. Advisor  Date 12412				_		Latitus	1_			Longin	ade		NI.	AD 1927-1083	
ullet	I hereby certif	y that th	he informa	ation sho	own on	both sides of t	his fori	m is true	and comple	te to the be	st of my	knowled	lge and belie	f	
ullet	   Signature   4	Ver	La secondario de la companya della c			Printed Name	Live	Stewa	Title	Rec Ad	<u> </u>		Date	9/24/12	
E-Hall Address Casie _ 3 ieu an i Sory. Com				4	_+_								Date	Alba Alia	
	E-mail Addres	S &C.	0,6-3	·EWA	<u>~ \ @</u>	Sx 7.00"						<del></del>	<del></del>	- Al	

## INSTRUCTIONS (1995)

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy <b>634</b>	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 700'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2938'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2978	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.Cham.Conga 3758'	T. Entrada				
T. Wolfcamp	T. Brushy Cenyon 5044'	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

Дестинения			OIL OR GA SANDS OR ZO	
No. 1, from	to	No. 3, from		
		No. 4, from		
,		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
•				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		<u> </u>						
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	į							
				Ì				