

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87604
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 SEP 25 2012
NMOCD ARTESIA

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
30-015-39857

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cedar Canyon 15

6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ORX USA Inc.

9. OGRID
16696

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Cedar Canyon Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	15	24S	29E		660	South	660	west	Eddy
BH:	D	15	24S	29E		382	north	322	west	Eddy

13. Date Spudded **6/16/12** 14. Date T.D. Reached **7/3/12** 15. Date Rig Released **7/7/12** 16. Date Completed (Ready to Produce) **8/30/12** 17. Elevations (DF and RKB, RT, GR, etc.) **2927' GR**

18. Total Measured Depth of Well **10389' M 6394' U** 19. Plug Back Measured Depth **10283' M 6396' U** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **MWDGRL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
6900 - 10201 Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48# H40	633'	17 1/2"	7705x - Circ Surf	N/A
9 5/8"	40# J-55	3021'	12 1/4"	11105x - Circ Surf	N/A
5 1/2"	17# L80	10389'	8 3/4"	14305x - Circ Surf	N/A

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5678'	-

26. Perforation record (interval, size, and number)
6SPF @ 10201-9300, 9001-8100, 7800-6900'
Total 120 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6900 - 10201' 102988g 8# L in Fl + 11000g 15% HCl acid + 796782g 20# BXL Fluid 824760# sl.

28. PRODUCTION

Date First Production **8/30/12** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping ESP** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/2/12	24	-		463	412	1870	1543

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-	-		463	412	1870	42.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Flowing** 30. Test Witnessed By **J. Day**

31. List Attachments
C103, C104, Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **David Stewart** Printed Name **David Stewart** Title **Res. Advisor** Date **9/24/12**

E-mail Address **david_stewart@orx.com**

