

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

OCT 01 2012

MOCD ARTESIA

5. Lease Serial No.

LC 029387 A

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SHUGART "A" #004

9. API Well No.

30-015-05637

10. Field and Pool, or Exploratory Area

SHUGART (YATES-7R-QN-GB)

11. County or Parish, State

EDDY COUNTY N.M.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY CO. OF COLORADO

ATTN: TRACIE J. CHERRY

3a. Address

600 N. MARIENFELD ST., STE. 600, MIDLAND, TX 79701

3b. Phone No. (include area code)

(432) 571-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER K

1650' FSL & 2310' FWL

SECTION 29, T-18S, R-31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 1) MIX X PUMP A 25 SX. OMT. PLUG @ 3,160'-2,960'; WOC X TAG TOP OF OMT. PLUG; CIRC. WELL W/ EXA FLUID.
- 2) MIX X PUMP A 25 SX. OMT. PLUG @ 2,500'-2,250' (YATES PERFS.); WOC X TAG TOP OF OMT. PLUG.
- 3) MIX X PUMP A 35 SX. OMT. PLUG @ 2,195'-1,835' (T/7-R X B/SALT); WOC X TAG TOP OF OMT. PLUG.
- 4) PERF. X ATTEMPT TO SQZ. A 45 SX. OMT. PLUG @ 825'-725' (8-5/8" CSG. SHOE); WOC X TAG TOP OF OMT. PLUG.
- 5) PERF. X ATTEMPT TO CIRC. TO SURF., FILLING ALL ANNULI, A 35 SX. OMT. PLUG @ 100'-3'.
- 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Ground Level Dry Hole Marker Required

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER

Title

AGENT

Date 09/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations, or to any matter within its jurisdiction.

Accepted for record
MMOCD



Original Operator
Iverson & Welch
Spudded 6/23/1960

Sold to Shenandoah Oil Corp 8/2/67
Sold to Southland Royalty 3/1/79
Sold to Burlington Resources
Conv to WIW 5/1992

8 5/8" 24# csg @ 775'
Cmt'd w/50 sxs, TOC ???

4" X 2-3/8" NP Lock Set w/4" x 2-3/8" O/O w/1.43" F profile
4" 11# FJ Casing @ 2500' (3/1995)
Cemented with 120 sx Class "C" Circ 26 sx

Pushed CIBP remnants to 3160' (3/1995)
CIBP @ 3200', (5/29/1992)

5 1/2" 14# csg @ 3734'
Cmt'd w/285 sxs, circl'd cmt

PBTD @ 3690'
TD @ 3734'

Cimarex Energy Co. of Colorado

Shugart "A" #4

API #30-015-05637

1650' FSL & 2310' FWL

Sec. 29, T-18-S, R-31-E, Eddy Co., NM

J PIWETZ

7/31/2012

DF = 3597' ASL

| Quantity | Description | Length | Setting Depth |
|----------|-----------------------------------|---------|---------------|
| | KB | 0 | 0.00 |
| 80 | 2-3/8" J-55 8rd IPC Tbg | 2483.13 | 2483.13 |
| 1 | 4" x 2-3/8" O/O w/1.43" F profile | 1.48 | 2484.61 |
| | 4" X 2-3/8" NP Lock Set | 3.52 | 2488.13 |

TOC @1850' (TS)

Yates:
2538 - 2554' (6 SPF) (8/1960)

Queen:
3220 - 3250'

Queen/Penrose:
3468 - 3478'

Queen:
36365 - 3654' (108 holes)



Original Operator
Iverson & Welch
Spudded 6/23/1960

Sold to Shenandoah Oil Corp 8/2/67
Sold to Southland Royalty 3/1/79
Sold to Burlington Resources
Conv to WIW 5/1992

8 5/8" 24# csg @ 775'
Cmt'd w/50 sxs, TOC ???

4" X 2-3/8" NP Lock Set w/4" x 2-3/8" O/O w/1.43" F profile
4" 11# FJ Casing @ 2500' (3/1995)
Cemented with 120 sx Class "C" Circ 26 sx

Pushed CIBP remnants to 3160' (3/1995)
CIBP @ 3200', (5/29/1992)

5 1/2" 14# csg @ 3734'
Cmt'd w/285 sxs, circ'd cmt

Cimarex Energy Co. of Colorado

Shugart "A" #4

API #30-015-05637

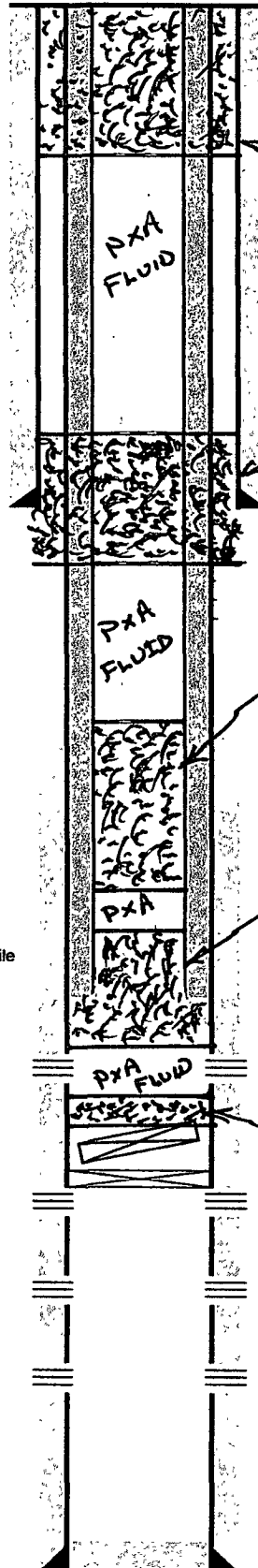
1650' FSL & 2310' FWL

Sec. 29, T-18-S, R-31-E, Eddy Co., NM

J PIWETZ

7/31/2012

DF = 3597' ASL



PERF. x 5 IRC. TO SURF. 35 SXS. CMT.
@ 100' - 3''

PERF. x 5 Q2. 45 SXS. CMT. @ 825' - 725'
TAG.

Pump 35 SXS. @ 2195' - 1835' - TAG

TOC @ 1850' (TS)

Pump 25 SXS. CMT. @ 2500' - 2250'

Yates:

2538 - 2554' (6 SPF) (8/1960)

Pump 25 SXS. CMT. @ 3160' - 2960'

Queen:

3220 - 3250'

Queen/Penrose:

3468 - 3478'

Queen:

36365 - 3654' (108 holes)

PBD @ 3690'
TD @ 3734'

DAE 09/11/12