FORM APPROVED OM B No. 1004-0137 Expues: Match 31, 2007 UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMI 5 Lease Senal No. NM 67260 SUNDRY NOTICES AND REPORT 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) f NMOCD ARTESIA _7._If Unit or-CA/Agreement, Name and/or-No: SUBMIT-IN-TRIPLICATE-Other instruction 1. Type of Well Oil Well. Gas Well Other 8. Well Name and No. Indian Hills Unit #35 2. Name of Operator OXY USA WTP LP 192463 30-015-32199 3b. Phone No (include area code) 3a. Address P.O. Box 50250 Midland, TX 79710 432-685-5717 10. Field and Pool, or Exploratory Area Indian Busin Up. Penn (H550 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State S-1087 FNL 2037 FEL NWNE (B) Sec 33 Tals B. 922 FSL 2348 FEL SWSELD) Sec 26 MM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NÓTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Production (Start/Resume) Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Subsequent Report Recomplete Change Plans Phug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/17/12 MIRU PU, NDWH, NU BOP, Begin to RIH w/ tbg 9/18/12 Continue to RIH & tag @ 8060', circ hole w/ 10# MLF 9/19/12 Tbg set @ 8060', PUH to 7500', M&P 50sx CL H cmt, PUH, WOC. 9/20/12 RIH & tag cmt @ 7322', PUH to 5660' M&P 40sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 5440', PUH to 3076', M&P 65sx CI C cmt, PUH, WOC. 9/21/12 RIH & tag cmt @ 2700', PUH to 1909', M&P 30sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 1750', POOH. RIH & perf @ 60', no circulation, RIH to 320', circ 70sx CL C cmt to surf. NDBOP, top off csg. 9/24/12 RDPU RECLAMATION accepted as to plugging of the well hore. DUE 3.23-13 siability under bond is retained until Surface restoration is completed. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart Title Regulatory Advisor Signature Date THIS SPACE FOR FEDERAL OR STATE OFFIC Approved by Title

(Instructions on page 2)

10/3/2012

which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make t

States any false, fictitious or fraudulent statements of representations as to anymatter within its jurisdiction.

Accepted for record

Office

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AU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

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