

District I – (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26122
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARDUE FARMS 27
8. Well Number 8
9. OGRID Number 241333
10. Pool name or Wildcat DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H : 2069 feet from the NORTH line and 632 feet from the EAST line

Section 27 Township 23-S Range 28-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER: SAND FRAC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-07-12: MIRU. 8-08: BEGIN INJECTION TESTING. FILL AIR-SPACE IN TOP 260' OF TBG W/FW. CLEAR 65 BBLS MUD FR TBG INTO FORMATION. INITIAL BHP=2708 PSIG & SFC PRESS=15.8PSIG.

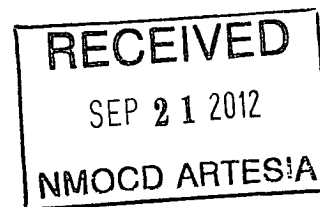
8-09: TIH W/E-LINE & BHA PRESSURE METER. SET PRESS METER @ 4500' (MIDDLE OF PERFS). CONDUCT SWD INJ RATE TESTING. 8-10: PERFORM INJ TEST.

8-17: FRAC STG 1 OF 1 (CHERRY CANYON: 4394-4444, 4484-4564, 4592-4662) 15% HCL ACID, 37 BBLS, 19 BPM, 3400 PSI. PAD-WF G-R (13 XL) 852 BBLS, 30 BPM, 2000 PSI. 1.0PPG-143 BBLS, 2.0PPG-143 BBLS, 3.0PPG-143 BBLS, 4.0PPG-187 BBLS, FLUSH TW: 60 BBLS. TOTAL CLEAN FLUID-1606 BBLS, TOTAL SLURRY VOLUME-1679 BBLS. RIG DOWN.

8-31: MIRU. 9-01: ATTEMPTED TO UNSET PKR SEVERAL TIMES. 9-04: TIH W/40 JTS 2 7/8". EOT @ 1330'.

9-06: SET PKR @ 4295. REL PKR. 9-10: SET PKR @ 4295. CIRC 200 BBLS PKR FLUID. TEST TO 500 PSI. GOOD TEST.

9-11: RAN CHART FOR NMOC. (COPY OF CHART ATTACHED). MR. RICHARD INGE, NMOC, TOOK ORIGINAL CHART. PRESSURE BACKSIDE TO 520 PSI. BLEED PRESSURE OFF CSG. PRESS TO 2000 PSI TO BLOW OUT PUMP OUT PLUG. RIG DOWN.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE: 09-19-2012

Type or print name DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375

For State Use Only

APPROVED BY: Robert Inge TITLE COMPLIANCE OFFICER DATE 10/4/12  
Conditions of Approval (if any):

