Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO. 30-015-39773
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505			V-7377
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Skeen 21 State Com
PROPOSALS)   1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number 2H
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company  3. Address of Operator PO Box 5270			14744 10. Pool name or Wildcat
Hobbs, NM 88241			Turkey Track; Bone Spring
4. Well Location			
Unit Letter_B_ :330feet from the North line and _1980feet from the _Eastline			
Section 21 Township 26S Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3017'			
			•
12. Check A	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON   DIVINOR ALTER CASING	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗵
			_
OTHER:  13 Describe proposed or comp	leted operations (Clearly state all n	OTHER:	vive pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/01/12 TD'ed 6 1/8" hole @ 11235' MD. Ran 4 1/2" 11.6# P110 LT&C csg w/Packers plus staging tools.			
End of casing @ 11180' MD. Ran 20 stage tools w/20 pkrs & liner hanger. Top of liner @ 6834' MD			
			ASCEIVED
			FEB <b>0.6</b> 2012
			NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE DOCKE	Tathan TITLE Hobbs	Regulatory	DATE_02/03/12
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905			
For State Use Only			
APPROVED BY:	1 TITLE DIST	A Syphini	SOR DATE 02/22/12
Conditions of Approval (if any):			

Heater Specifications from Permian Fabricators Estimated Fuel Calcuations per Chad McNeely (SM Energy Facility Engineer)

4 X 20 and 6 X 20 heater treaters utilize a 500,000 BTU/HR burner and are going to use approx. 8 mcf per day (24 hr day) and you can estimate that it will only burn about 12 hours in a 24 hour period.

For a 30 day month that would equal  $\underline{120 \text{ mcf a month}}$  (4 MCF a day(for 12 hrs a day) X  $\underline{30 \text{ days}} = 120 \text{ mcf}$ )

31 days = 124 mcf

8 X 20 heater treaters utilize a 750,000 BTU/HR burner and are going to use approx. 12 mcf per day (24 hr day) and you can estimate that it will only burn about 12 hours in a 24 hour period.

For a 30 day month that would equal  $\underline{180 \text{ mcf a month}}$  (6 MCF a day(for 12 hrs a day) X 30 days = 180 mcf)

31 days = 186 mcf

## For PDU Battery:

2 - 6X20 treaters @ TR 1. Approx. 4 MCF per day each when in use 1 - 8X20 treater @ TR 1 Approx. 6 MCF per day when in use 1 - 6X20 treater @ TR 2 Approx. 4 MCF per day when in use 1 - 4X20 treater @ TR 7/8 Approx. 4 MCF per day when in use

## For Geronimo Battery

1 - 4X20 treater Approx. 4 MCF per day when in use 1 - 8X20 treater Approx. 6 MCF per day when in use

## For Inca 1 Battery

1 - 6X20 treater Approx. 4 MCF per day when in use

## For Quanah/Yuma Battery

1 - 4X20 treater Approx. 4 MCF per day when in use