

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No. JACKSON B 52
2 Name of Operator BURNETT OIL COMPANY INC		9. API Well No 30-015-40558-00-X1
3a Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		10. Field and Pool, or Exploratory CEDAR LAKE
3b Phone No (include area code) Ph. 817-332-5108 Ext: 6326		11 County or Parish, and State EDDY COUNTY, NM
4 Location of Well (Footage, Sec, T, R., M, or Survey Description) Sec 12 T17S R30E NWNE 330FNL 2310FEL		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett Oil is requesting to lower the DV Tool setting depth from the APD approved depth of 2600' to between 3350'-3400'. This request is due to increased water flow experienced at 1032' - 25 bbls/hr, at 1820' increased to 55 bbls/hr and at 3300' increased to 65 bbls/hr. The cement program stated in the APD will remain the same with volumes adjusted accordingly.

Cement Program, as stated in the APD, is as follows:

1. NOTE \*\* - No change in the 10-3/4" Surface Casing in the approved APD.

2. ?? Production Casing

Stage 1 Cement: 550 sks VERSACEM ? C (50:50 Poz (Fly Ash) Class C cement + 2% Bentonite) + 0.4%

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record  
NMOCD  
TOL 10/1/2012  
OCT 01 2012  
RECEIVED  
NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #152221 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/27/2012 (12KMS3217SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 09/27/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By EDWARD FERNANDEZ	Title PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Provide copy of CBL to NMOCD

## Additional data for EC transaction #152221 that would not fit on the form

### 32. Additional remarks, continued

LAP-1 (FLC) + 0.3 % CFR-3 (Disp) + 0.25 lb/sk D-Air 5000 + 3 lb/sx Kol-Seal (LC) + 0.125 lb/sk Poly-E-Flake (LC) . 14.2 ppg, Yield 1.28 CF/Sx DV @ approx. 3200? (adjusted due to Water Flows). 30% excess cement  
Stage 2 Cement. Lead with 525 sks/ ECONOCEM (35:65) Poz (Fly Ash).Class C cement + 6% Bentonite) + .125 lbs/sx Poly-E-Flake (LC) + 2% CaCl<sub>2</sub> , 12.7 ppg, Yield 1.87 CF/Sx. Tail with 100 sx Class C + 2% CaCl<sub>2</sub>. 14.8 ppg, Yield 1.62 CF/sx, TOC Surface 140% excess cement.

The above cement volumes may be revised pending the caliper measurement from the open hole logs. Casing/cementing design is to bring cement to the surface. We will have open hole log caliper volumes to determine cement volumes as accurately as possible

### **CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	BURNETT OIL COMPANY
LEASE NO.:	NMLC055264
WELL NAME & NO.:	52-JACKSON B
SURFACE HOLE FOOTAGE:	0330'/N. & 2310'/E.
BOTTOM HOLE FOOTAGE	
LOCATION:	Section 12, T. 17 S., R. 30 E., NMPM
COUNTY:	Eddy County, New Mexico

**Original COA still applies with the following additions:**

**Due to the three separate water flow encountered the operator shall be required to run a CBL on the 7" production casing if the cement does not circulate to surface as proposed on APD and as required on the original COA.**

**The CBL shall be submitted to the BLM for approval, prior to completing the well.**

**The CBL shall be run from TD to surface.**

**EGF 092712**