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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OCT 05 2012 State of New Mexico Energy, Minerals and Natural Resources NMOC D ARTESIA	Form C-105 Revised August 1, 2011
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Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-39118

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No
EO 7811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Smoky Bits State Com.

6. Well Number:
3H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OKY USA WTP LP

9. OGRID
192463

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Benson Bone Springs

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	18S	30E		1750	South	330	West	Eddy
BH:	I	36	18S	30E		2275	South	331	East	Eddy

13. Date Spudded
12/16/11

14. Date T.D. Reached
1/22/12

15. Date Rig Released
1/26/12

16. Date Completed (Ready to Produce)
3/21/12

17. Elevations (DF and RKB, RT, GR, etc.)
3521 GR

18. Total Measured Depth of Well
12906' M 8730' V

19. Plug Back Measured Depth
12547' M 8715' V

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
TDL, HRL, MFL, CUL, GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9232 - 12501' M Bone Springs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	465'	17 1/2"	850 - Surf	N/A
9 5/8"	40	3694'	12 1/4"	1640 - Surf	N/A
5 1/2"	17	12636'	8 1/2"	1910 - Surf	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	1184'

26. Perforation record (interval, size, and number)
9232 - 9749, 9920 - 10437, 10608 - 11125, 11246 - 11813, 11984 - 12501' Total 195 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL
 9232 - 12501'
 2919935 WF GRB + 200865 15% acid + 8005985 DF 2008171 w/ 1245140 #50

28. PRODUCTION

Date First Production
3/22/12

Production Method (Flowing, gas lift, pumping - Size and type pump)
ESP

Well Status (Prod. or Shut-in)
SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/7/12	24	—		750	1043	545	727

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
158	—		750	1043	545	38.5

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
T. Russell

31. List Attachments
C102, C103, C104, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *David Stewart* Printed Name David Stewart Title Pres. Advisor Date 4/6/12

E-mail Address david_stewart@oky.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11; 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 447	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2423	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3098	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash.	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5978	T. Todilto	
T. Abo	T. 1st Bone Springs 7643	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 8465	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology