Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103
Office: District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.
811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-31619 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Continental A State
PROPOSALS) 1. Type of Well: Oil Well			8. Well Number 8
2. Name of Operator		9. OGRID Number	
COG Operating, LLC		229137	
3. Address of Operator 600 W. Illinois Ave., Midland, TX 79701			10. Pool name or Wildcat 96210
600 W. Illinois Ave., Midland, TX 79701 Empire; Yeso GL. Veso			
Unit Letter F: 2110 feet from the North line and 1449 feet from the West line			
Section 30	Township 17S	Range 29E	NMPM County Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	
3648 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			K ☐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE			_
OTHER Danner	∑	OTUED.	
OTHER: Deepen			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
COG Operating LLC respectfully request to deepen the Continental A State 8 in the Yeso.			
See Attachment for Deepening and Completion procedures.			
			RECEIVED
			OCT 0 3 2012
			NMOCD ARTESIA
Spud Date:	Rig Release Da	ite:	-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\mathcal{V} \cdot \mathcal{Q}$.			
SIGNATURE TITLE Regulatory Analyst DATE 10/02/12			
Type or print name Brian Maiorino E-mail address: bmaiorino@concho.com PHONE: 432-685-4332			
For State Use Only			
APPROVED BY: / MANNY TITLE GOODA'ST DATE 10/3/2017			
Conditions of Approval (if any):		ry of	DAIL JUJ JULI
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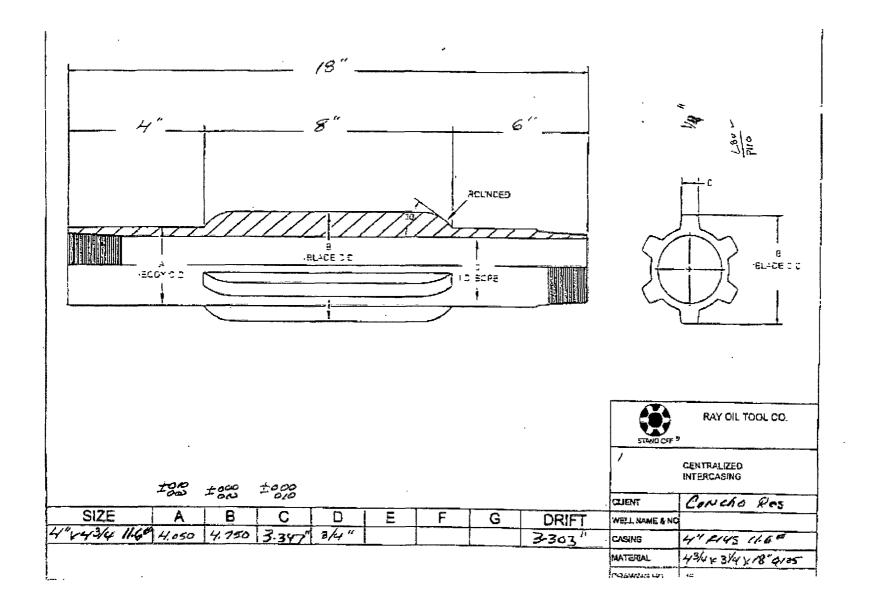
Continental A State #8 30-015-31619

Deepening Procedure

- 1. MIRU rig.
- 2. LD production equipment
- 3. Sqz upper Yeso w/ +/-400sx of Class C neat.
- 4. Drill out squeeze. Test squeeze to 500 psi for 20 minutes using chart recorder.
- 5. PU 4-3/4" bit and drill 4-3/4" from 4326' to 5700'.
- 6. POOH w/ bit and drillstring.
- 7. RIH w/ logs and log from TD to 4300'.
- 8. RIH w/ 4", 11.3# casing. See next attachment for general centralizer program.
- 9. Cement casing from TD to 4251' w/ 115 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 10. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 11. RDMO rig.

Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 5050 5300 w/ 1 spf, 28 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5000'.
- 4. RIH w/ perforating guns and perforate Yeso from 4750' 4950'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 4700'.
- 6. RIH w/ perforating guns and perforate Yeso from 4450' 4650'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plug at 4700' and 5000'.
- 9. RIH and cut or back off 4" casing at 4251'. POOH w/ 4" casing. Leave 4" liner from 4251' to 5700' (TD).
- 10. RIH w/ tbg and locate end of tbg at 4200'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.



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