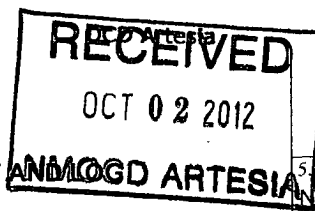


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. Address Attn DAVID H COOK, 333 W SHERIDAN AVE, OKLAHOMA CITY, OKLAHOMA 73102-5010 3a. Phone No. (include area code) (405) 552-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **UNIT N, 330 FSL & 2230 FWL**  
At top prod. interval reported below  
At total depth **UNIT C, 352 FNL & 1959 FWL** PP: 304 FSL & 2239 FWL

5. Lease Serial No. MNM 97133

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **BLACK JACK 1 FED 4H**

9. AFI Well No. 30-015-37065

10. Field and Pool or Exploratory **SAND DUNES SOUTH; DELAWARE**

11. Sec., T., R., M., on Block and Survey or Area 1-24S-30E

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded 04/01/2012 15. Date T.D. Reached 04/15/2012 16. Date Completed 06/15/2012 ☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* 3483' GL

18. Total Depth. MD 12,531' TVD 19. Plug Back T.D.: MD 12,375' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **SEE ADDITIONAL REMARKS ON BACK**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, H-40	48#	0	580'		615sx		Surface	
12-1/4"	9-5/8, J-55	40#	0	4,132'		1,230		Surface	
8-3/4"	5-1/2, P-110	17#	0	12,531'		2,590		CAL 3,000'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7,543'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Sand Dunes; Delaware	8,282'	12,282'	8,282' - 12,282'	0.39"	180	Open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8,282' - 12,282'	Frac 6 Stages w/ total: 1,673,400# 20/40 White Sand, 84,600# 100# mesh White Sand, 9,000 gallons 5.1-7.5% HCL, 416,250# SLC, 20/40, flush w/1,428 bbls LG (See attached detailed summary)

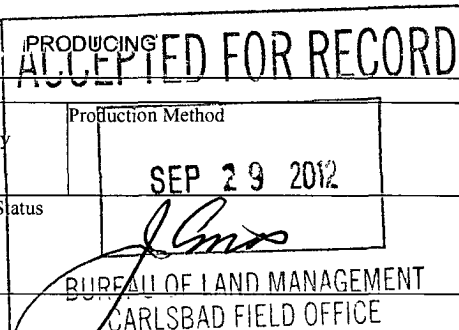
**RECLAMATION**  
**DUE 12-15-12**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/15/12	7/04/12	24	→	241	293	1660			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	290		→	241	293	1660	1.22		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
RUSTLER	501'	907'		RUSTLER	501'
TOP OF SALT	907'	3919'		TOP OF SALT	907'
BASE OF SALT	3919'	4137'		BASE OF SALT	3919'
DELAWARE	4137'	4172'	OIL & SALT WATER	DELAWARE	4137'
BELL CANYON	4172'	5064'	OIL & SALT WATER	BELL CANYON	4172'
CHERRY CANYON	5064'	6647'	OIL & SALT WATER	CHERRY CANYON	5064'
				BRUSHY CANYON	6647'

## 32. Additional remarks (include plugging procedure)

## Type Electric and Other Logs Run:

Array Compensated True Resistivity  
Borehole Volume Plot  
Spectral Density Dual Spaced Neutron

## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)