Submit To Appropriate District Office Two Copies District I					Ene		State of Ne				cources			Form C-105 Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 District II					Energy, Minerals and Natural Resources						1. WELL API NO.								
811 S First St , Artesia, NM 88210 District III				Oil Conservation Division						30-015-39250 2 Type of Lease									
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>					1220 South St. Francis Dr.							STATE FEE FED/INDIAN  3 State Oil & Gas Lease No V-5009							
1220 S St Francis Dr , Santa Fe, NM 87505  WELL COMPLETION OR RECOMP							Santa Fe, NM 87505						3 State Oil & Gas Lease No V-3009						
4. Reason for fil		L-1 1	1014		<u>\_</u>	/ IVII L	EL HOW ILL GIVE AND EGG					5 Lease Name or Unit Agreement Name							
<b>◯</b> COMPLETION REPORT (Fill in boxes #1 thr				#1 throu	igh #31	#31 for State and Fee wells only)				ŀ	6 Well Number: 7 RECEIVED								
					xes #1 through #9, #15 Date Rig Released and #32 and/or ort in accordance with 19.15.17 13.K NMAC)					or	SEP 2 8 201					<u> </u>			
7. Type of Completion:  ⊠ NEW WELL □ WORKOVER □ DEF					DEEPI	ENING	NG □PLUGBACK □ DIFFERENT RESERVOIR					OIR	R □ OTHER					ı	
8. Name of Opera	ator											9. OGRID 155615				NMOCD ARTESIA			
10. Address of O 601 NORTH MA	perator RIENFE	LD, SI										11. Pool name or Wildcat EMPIRE GLORIETA-YESO							
MIDLAND TEX 12.Location	Unit Ltr		Section		Towns	Range	Lot			Feet from the		N/S Line		Feet from the		E/W L	ine	County	
Surface:	K		12		17S		28E		1650		1650		SOUTH 2310		0		WEST		EDDY
BH:	K		12		17S		28E				1650		SOUTH		2310		WEST		EDDY
13. Date Spudded 10/4/2011	10/14	<del>/2011</del>	D React	hed //		Oate Rig 5/2011	Released				Date Comple 08/2011	eted	d (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3687' GL			
18 Total Measur 5260`	ed Depth	of We	ell / 7		19 F 5170		k Measured Dep	oth		20. NO	Was Directi	ional	Survey Made	?					her Logs Run ESISTIVITY
22. Producing Int 3812'-4070'		of this	comple	tion - T	op, Bot	tom, Na	me		***										-
23.	···					CAS	ING REC	OR				ing							
13.375"		V	WEIGHT	<u>r lb /f</u> 3#	т.		DEPTH SET		HOLE SIZE 17.5"				300 SX, CIRC			D AMOUNT PULLED NONE			
8.625"				5# <b>1</b> #			928'		11"			320 SX, 0				NOI	2002		
5.5"				7#	5244'			İ	7.875"				1000 SX, CIR			NONE			
24.						LINE	ER RECORD				Т	25.	Т	URI	NG R	 FCC	ORD		
SIZE	TOP			ВОТ	ТОМ	<u> </u>	SACKS CEMI	ENT	SCREEN S		SIZ	E		EPTH			PACKI	ER SET	
												2-7	'/8"	4	100'				<del></del>
26 Perforation									27 A	CI	D, SHOT,	FRA	ACTURE, CE	ME	NT, SO	QUE	EZE, E	ETC.	
3812`-4070'; 4"	SHOT, I	SPF,	60 DEC	REE F	PHASIN	IG, 27 S	HOTS TOTAL				NTERVAL		AMOUNT A						FD A C
								3812'-4070'				3600 GAL 15% HCL, 195,000 GAL FRA FLUID, 154,000 LBS 16/30 WHITE SAN							
													40,000 LBS 16/30 SIBER PROP						
28								PR	ODU	$\overline{C}$	TION		<u> </u>						
Date First Produc	ction					hod (Flo	wing, gas lift, pı					1	Well Status			hut-i	n)		
12/08/2011 Date of Test	Hour	s Teste		C PUM Cho	1P ke Size		Prod'n For		Oil - I	Bbl		Gas	PRODUCT - MCF		/ater -	Bbl.	Т	Gas - C	al Ratio
01/21/2012	24						Test Period		22			26		2					SCF/BB1
				culated in Rate	24-	Oıl - Bbl		Gas - MCF			Water - Bbl.		Oil	il Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By																			
SOLD 31 List Attachments																			
DEVIATION SURVEY  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
	_				•			-		t.									
33 If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983																			
I hereby certi	fy that t	he in	format	ion sh	hown c		sides of this	forn	ı is tru	e a	nd compl	ete i		f my	knov	vled	ge and	belief	
Signature (	Y/.	Ju					Printed Name Jason	ı Go:	ss		,	Title	e Engineer	r				Date	9/25/12
E-mail Addre	E-mail Address jgoss@naguss.com																		
																			HW

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 450	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 830'	T. Miss_	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers_1063'	T. Devonian_	T. Cliff House	T. Leadville			
T. Queen 1480'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1750	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2280	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3627'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock3728'	T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry 3941_	T. Gr. Wash	T. Dakota				
T.Tubb5050'	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs_	T.Todilto				
T. Abo	TTansill 680'	T. Entrada				
T. Wolfcamp_	TBowers 1395'	T. Wingate				
T. Penn_	TPenrose 1810	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian_				

OIL	UK	GAO
<b>SANDS</b>	OR	ZONES

No. 1, from	toto		toto						
,									
IMPORTANT WATER SANDS									
Include date on rate of water inflaw and elevation to which water race in hale									

No. 2, from to feet.

No. 3, from to feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

			LITTIOL OUT TEE COTED ,				
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
450	800	350	Salt, anhydrite				
1000	1600	600	Anhydrite				
1600	2350	750	Anhydrite, dolomite, shale				
2400	5200	2800	Dolomite	:			
5200	5260	60	Dolomite, sandstone				
					i '		
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	4						