Submit I Copy To Appropriate District Office	State of New Mexico				rm C-103
District 1 (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADIAG		ugust 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District I. – (575) 748-1283			WELL API NO	).	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name Shaqtus Batter	e or Unit Agreeme	ent Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other		1		
2. Name of Operator			9. OGRID Number		
Devon Energy Production Compa	nv. L.P.	6137			
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat		
	, OK /3102	***************************************		*******	
4. Well Location			17		
Unit Letter D,			line	/DM 12.1.1	0
Section 35	Township 21S	Range 31E		иРМ Eddy,	County
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.	) GL		
12. Check	Appropriate Box to Indicate N	Vature of Notice,	Report or Oth	er Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK				ALTERING C	ASING []
TEMPORARILY ABANDON	CHANGE PLANS	LLING OPNS.			
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
OTHER: M Flore Con		OTHER.			
OTHER: Serible proposed or com	OTHER:  pleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or re		*	•	~	
	I D			0 . 25 7210	DALE
Devon Energy Production Company, L. P. respectfully requests to flare the Shaqtus Tank Battery located in Section 35, T21S, R31E, Eddy County, NM, where these four wells enter: API# 30-015-39819; 30-015-39896; 30-015-39994; 30-015-40012.					
Eddy County, 1918, where these four wens effer: API# 50-015-39819; 30-015-39890; 30-015-39994; 30-015-40012.					
This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are					
insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets					
can be accessed or pipeline infrastructure improvements are completed. Total gas deliverability at this battery is in excess					
of 2MMCFD; Devon will flare only as much gas as required to avoid over-pressuring the pipeline.					
I hereby certify that the information	shove is true and complete to the b	est of my knowledge	a and balief		
Thereby certify that the information	above is true and complete to the be	est of my knowledge	c and benef.		
	/				
SIGNATURE	THILE: Regulator	y Specialist DAT	TE:10/4/12		
•					
Type or print name: Judy A. Barnet For State Use Only					
A A	$\Omega_{\rm res}/\Omega_{\rm res}$	10	•	, ,	
APPROVED BY:	Dack TITLE De	57 11 Ope	WISO I	DATE 10/11/12	L
Conditions of Approval (if any):		<b>—</b> / ····		<i>/</i>	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August I, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Applicant \_\_Devon Energy Production Company, L. P. \_\_\_\_\_\_, A. whose address is \_333 W. Sheridan, Oklahoma City, Oklahoma 73102\_\_\_\_\_\_, hereby requests an exception to Rule 19.15.18.12 for additional 60 days or until , Yr \_\_\_\_, for the following described tank battery (or LACT): Name of Lease Shaqtus 26 State Name of Pool LOST TANK DELAWARE Location of Battery: Unit Letter D Section 35 Township 218 Range 31E Number of wells producing into battery \_\_\_\_\_4\_ В. Based upon oil production of 2000 barrels per day, the estimated \* volume of gas to be flared is 1600 MCF; Value C. Name and location of nearest gas gathering facility: Distance \_\_\_\_\_Estimated cost of connection D. This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets can be accessed or pipeline infrastructure improvements are completed. Total gas deliverablility at this battery is in excess of 2MMCFD; Devon will flare only as much gas as required to avoid over-pressuring the pipeline. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Printed Name & Title Judy A. Barnett, Regulatory Specialist E-mail Address Date 10/4/12 Telephone No. 405.228.8699

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.