

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-40038								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)						5. Lease Name or Unit Agreement Name Spud 16 State 6. Well Number. 8H				
7 Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						RECEIVED OCT 01 2012 NMOCD ARTESIA				
8 Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.										
10 Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Laguna Salado; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	23S	29E		523	North	665	West	Eddy
BH:	A	16	23S	29E		629	North	343	East	Eddy
13 Date Spudded 4/14/2012	14 Date T.D. Reached 5/3/12		15 Date Rig Released 5/4/2012		16. Date Completed (Ready to Produce) 6/21/12			17 Elevations (DF and RKB, RT, GR, etc.) 2971' GL		
18. Total Measured Depth of Well 11,775'			19. Plug Back Measured Depth 11,773'		20. Was Directional Survey Made? Yes			21 Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,790' - 11,765'; Bone Springs										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		48#H-40		426'		17 1/2		150 sx TX; 700 sx H		
9 5/8		40#J-55		2,970'		12 1/4		635 sx POZ 50/50; 275 sx C; Circ 60 sx		TOC @ 3664'
5 1/2		17#P-110		11,775'		8 3/4		1595 sx H		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	11,727'	7,200'			
26. Perforation record (interval, size, and number) 7,790'-11,765' (6 Stages) @ 6SPF w/ 180 Total Holes 1" perf PP 648' FNL 974' FWL						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,790' - 11,765' Acidized w/ white sd 20/40 1,392,800#; white sd 100 mesh 56,200#; HCL Acid 9,000g; Super LC 20/40 414,700#. (Please see attached details)				
28. PRODUCTION										
Date First Production 6/21/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing				
Date of Test 6/21/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 786	Gas - MCF 1,506	Water - Bbl 836	Gas - Oil Ratio 1,916.031			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 786	Gas - MCF 1,506	Water - Bbl 1,506	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		

9M

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford Printed Name: Melanie Crawford Title: Regulatory Analyst Date: 9/20/12

E-mail Address: Melanie.Crawford@dm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2711'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware/Lamar 2924'	T. Morrison	
T. Drinkard	T. Bell Canyon 2968'	T. Todilto	
T. Abo	T. Cherry Canyon 3821'	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 4985'	T. Wingate	
T. Penn	T. Bone Spring 6612'	T. Chinle	
T. Cisco (Bough C)	T. 1 st Bone Spring Sd 7735'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...2968'.....to...3821'..... No. 3, from...4985'.....to.....6612'.....
 No. 2, from...3821'.....to...4985'..... No. 4, from...6612'.....to.....TD.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Stimulations Summary

District	County	Field Name	Project Group	State/Province			
PERMIAN BASIN	EDDY	LAGUNA SALADO	PB NEW MEXICO	NM			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev .	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
16-23S-29E	3001540038	32° 18' 39.71" N	103° 59' 45.9" W	2,971.00	19.00	2,990.00	0.00

VIKING D 2800, 6/6/2012 13:38, BONE SPRING, OH, 11,312.0 ftKB - 11,765.0 ftKB, BHI, 229981 LBS; OTTAWA 9386 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	4707 40		1,405.0	5,056.0		4,428.0	80	5,272 0	81	3.50

VIKING D 2800, 6/6/2012 22:12, BONE SPRING, OH, 10,635.0 ftKB - 11,088.0 ftKB, BHI, 231810 LBS; OTTAWA 81011 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5270.40		1,656.0	3,945.0		4,593.0	74	5,335.0	80	4.00

VIKING D 2800, 6/7/2012 07:49, BONE SPRING, OH, 9,958.0 ftKB - 10,411.0 ftKB, BHI, 232528 LBS; OTTAWA 79560 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5246.30		1,886.0	3,515.0		4,344.0	74	4,897.0	80	4.00

VIKING D 2800, 6/7/2012 10:38, BONE SPRING, OH, 9,281.0 ftKB - 9,735.0 ftKB, BHI, OTTAWA 79376 LBS; 231433 LBS

Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625 0	5165.50		1,812.0	2,653.0		4,000.0	80	4,551.0	80	4.00

VIKING D 2800, 6/7/2012 13:23, BONE SPRING, OH, 9,281.0 ftKB - 9,735.0 ftKB, BHI, 230724 LBS; OTTAWA 80689 LBS

Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5172 30		1,845.0	2,774.0		4,012.0	80	4,589.0	80	4.00

VIKING D 2800, 6/7/2012 16:08, BONE SPRING, OH, 7,928.0 ftKB - 8,381.0 ftKB, BHI, 251552 LBS; OTTAWA 87439 LBS

Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5350.50		1,879.0	3,136.0		4,028.0	80	4,965.0	80	4.00